

Daily Trading Report

08 February 2025



Market Overview

Figure 1: Forecasted Demand vs USEP

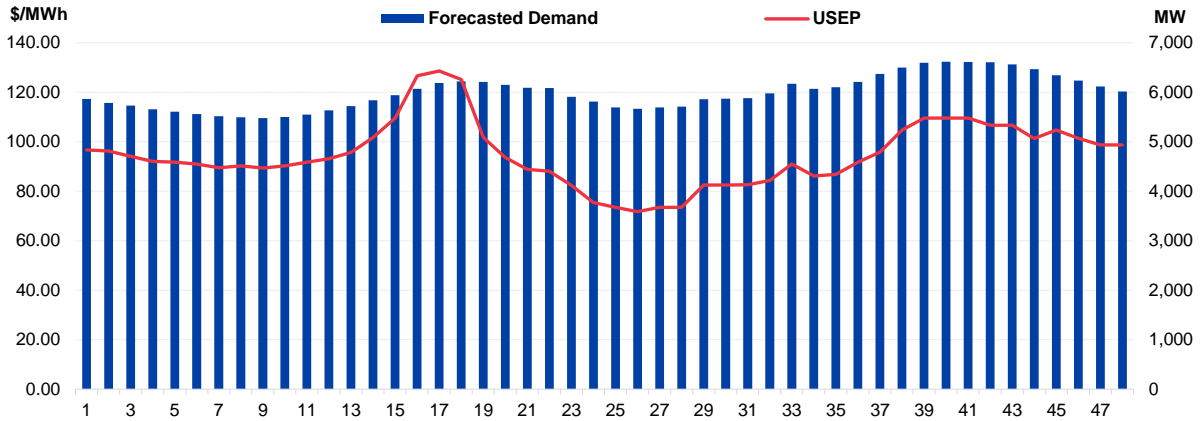


Figure 2: Periodic Ancillary Prices

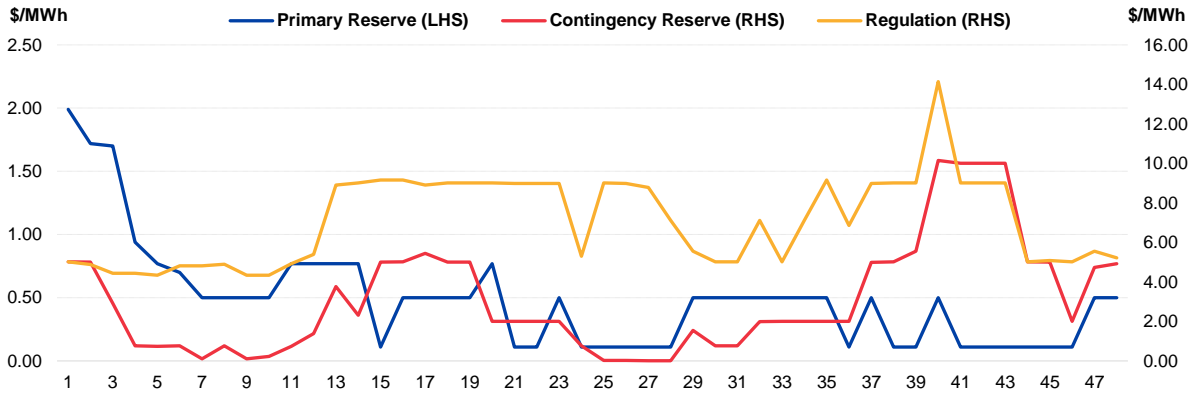


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Saturday Ranking*	167 out of 1125	521 out of 1125	763 out of 1125
Daily Average	5,991	7,046	94.81
Previous day	6,313	7,406	100.45
Change (%)	-5.1%	-4.9%	-5.6%
Daily Max	6,618	7,302	128.61
Previous day	7,007	7,625	138.95
Change (%)	-5.6%	-4.2%	-7.4%
Daily Min	5,477	6,699	71.74
Previous day	5,465	6,985	84.30
Change (%)	0.2%	-4.1%	-14.9%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	0.49	3.11	7.08
Previous day	0.79	1.70	8.78
Change (%)	-38.0%	82.8%	-19.4%
Daily Max	1.99	10.15	14.14
Previous day	5.01	5.55	15.45
Change (%)	-60.3%	82.9%	-8.5%
Daily Min	0.11	0.01	4.34
Previous day	0.02	0.01	5.02
Change (%)	450.0%	0.0%	-13.5%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

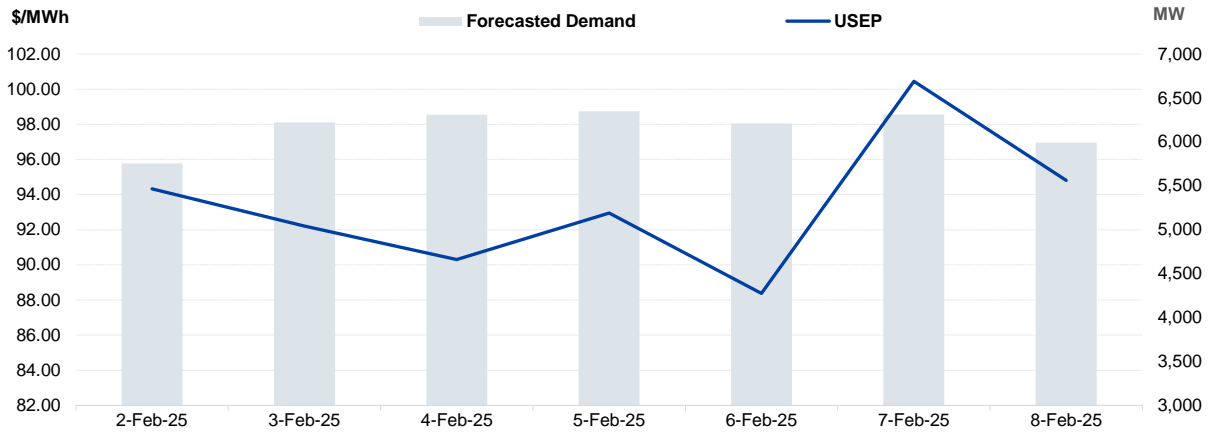


Figure 5: Seven Days USEP Average-Max-Min

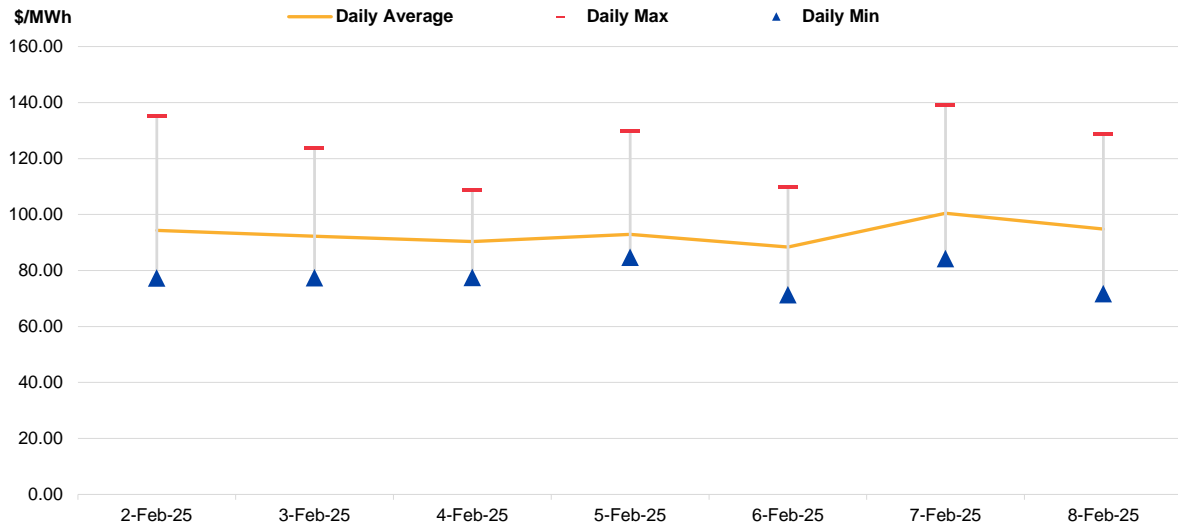
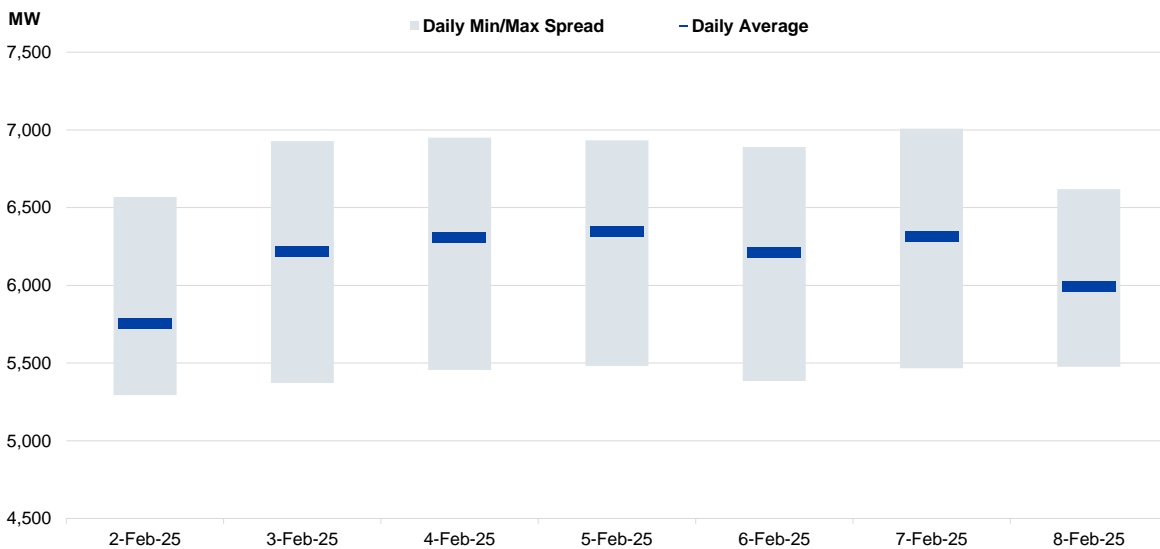
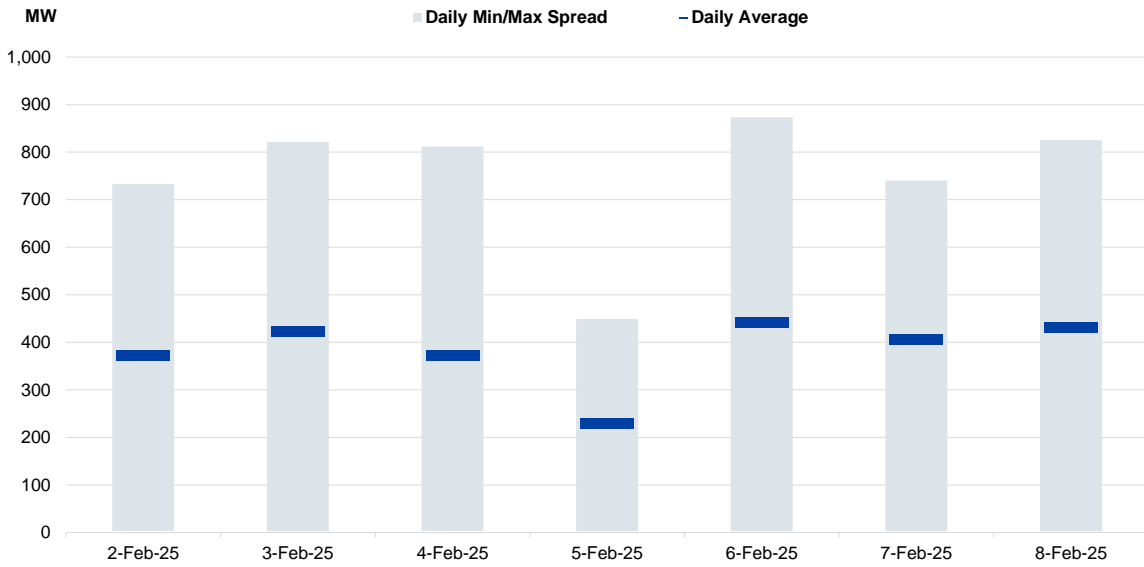


Figure 6: Seven Days Forecasted Demand Average-Max-Min



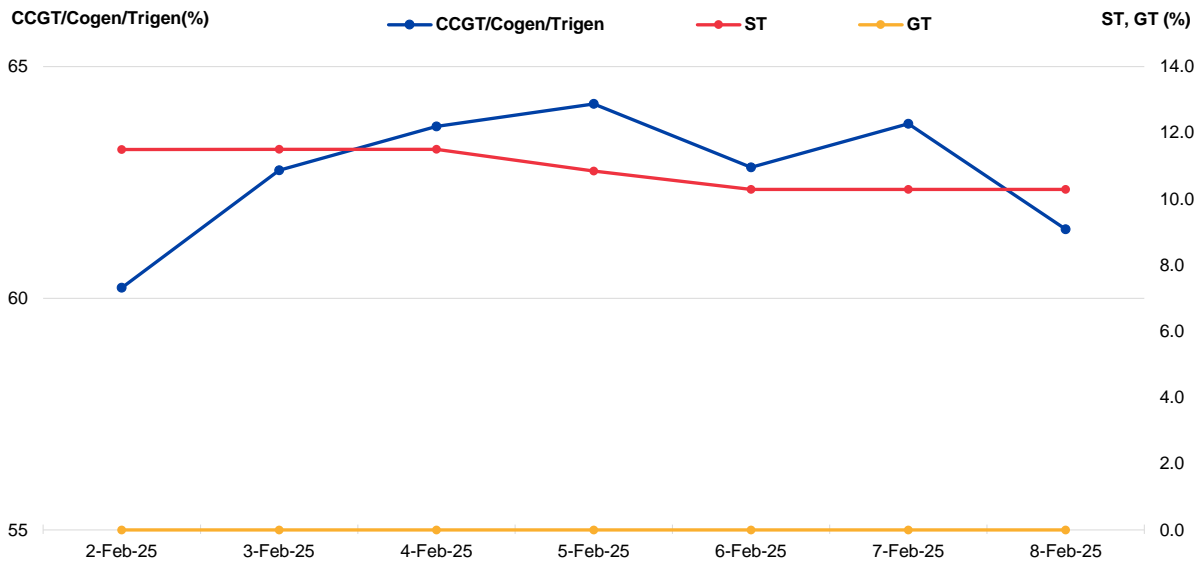
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sun 02-Feb-25	Mon 03-Feb-25	Tue 04-Feb-25	Wed 05-Feb-25	Thu 06-Feb-25	Fri 07-Feb-25	Sat 08-Feb-25
Forecasted Demand (MW)							
Daily Average	5,756	6,219	6,308	6,348	6,210	6,313	5,991
Daily Maximum	6,568	6,928	6,949	6,934	6,890	7,007	6,618
Daily Minimum	5,293	5,372	5,456	5,481	5,384	5,465	5,477
Forecasted Solar (MW)							
Daily Average	372	423	372	228	443	407	430
Daily Maximum	733	822	812	449	873	740	826
Daily Minimum	3	3	4	3	3	2	2
Total Supply (MW)							
Daily Average	6,894	7,483	7,681	7,550	7,492	7,406	7,046
Daily Maximum	7,179	7,874	7,879	7,861	7,870	7,625	7,302
Daily Minimum	6,680	6,925	7,362	7,165	7,111	6,985	6,699
Energy Price (\$/MWh)							
Daily Average	94.32	92.20	90.30	92.94	88.37	100.45	94.81
Daily Maximum	135.15	123.85	108.79	129.66	109.77	138.95	128.61
Daily Minimum	77.31	77.47	77.48	84.76	71.40	84.30	71.74
Reserve & Regulation Prices (\$/MWh)							
Primary	3.87	0.03	0.12	0.45	0.38	0.79	0.49
Contingency	7.37	1.07	0.42	0.48	0.59	1.70	3.11
Regulation	12.90	7.44	8.10	9.23	8.93	8.78	7.08
Reserve & Regulation Requirement (MW)							
Primary	195	168	160	166	163	167	196
Contingency	416	401	391	396	385	395	414
Regulation	108	108	108	108	108	108	108
Generation (MW)							
CCGT/Cogen/Trigen	5,613	6,082	6,174	6,221	6,088	6,188	5,865
ST	133	133	133	125	119	119	119
GT	0	0	0	0	0	0	0
Import	30	30	30	30	30	30	30

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$96.70	5,865	0	\$96.70	\$100.51	\$534.30	No
2	\$96.31	5,784	0	\$96.31	\$100.60	\$534.30	No
3	\$94.16	5,729	0	\$94.16	\$100.69	\$534.30	No
4	\$92.07	5,656	0	\$92.07	\$100.78	\$534.30	No
5	\$91.72	5,607	0	\$91.72	\$100.90	\$534.30	No
6	\$90.97	5,559	0	\$90.97	\$101.00	\$534.30	No
7	\$89.44	5,515	0	\$89.44	\$101.08	\$534.30	No
8	\$90.21	5,494	0	\$90.21	\$101.18	\$534.30	No
9	\$89.38	5,477	0	\$89.38	\$101.26	\$534.30	No
10	\$90.21	5,499	0	\$90.21	\$101.34	\$534.30	No
11	\$91.72	5,547	0	\$91.72	\$101.39	\$534.30	No
12	\$93.17	5,636	0	\$93.17	\$101.27	\$534.30	No
13	\$95.70	5,723	0	\$95.70	\$101.19	\$534.30	No
14	\$101.71	5,838	0	\$101.71	\$101.19	\$534.30	No
15	\$109.58	5,943	2	\$109.58	\$101.14	\$534.30	No
16	\$126.70	6,072	7	\$126.70	\$101.19	\$534.30	No
17	\$128.61	6,189	23	\$128.61	\$101.41	\$534.30	No
18	\$125.16	6,220	97	\$125.16	\$101.83	\$534.30	No
19	\$101.71	6,209	217	\$101.71	\$102.01	\$534.30	No
20	\$93.66	6,151	345	\$93.66	\$102.09	\$534.30	No
21	\$88.80	6,092	457	\$88.80	\$102.08	\$534.30	No
22	\$88.12	6,088	482	\$88.12	\$102.05	\$534.30	No
23	\$82.35	5,908	660	\$82.35	\$101.91	\$534.30	No
24	\$75.38	5,814	711	\$75.38	\$101.71	\$534.30	No
25	\$73.45	5,695	783	\$73.45	\$101.48	\$534.30	No
26	\$71.74	5,666	820	\$71.74	\$101.22	\$534.30	No
27	\$73.46	5,694	826	\$73.46	\$100.97	\$534.30	No
28	\$73.45	5,707	783	\$73.45	\$100.72	\$534.30	No
29	\$82.53	5,862	625	\$82.53	\$100.66	\$534.30	No
30	\$82.54	5,873	634	\$82.54	\$100.61	\$534.30	No
31	\$82.67	5,880	578	\$82.67	\$100.52	\$534.30	No
32	\$84.39	5,977	499	\$84.39	\$100.45	\$534.30	No
33	\$90.98	6,173	356	\$90.98	\$100.45	\$534.30	No
34	\$86.12	6,069	439	\$86.12	\$100.19	\$534.30	No
35	\$86.80	6,103	416	\$86.80	\$99.82	\$534.30	No
36	\$91.73	6,207	308	\$91.73	\$99.09	\$534.30	No
37	\$95.86	6,369	175	\$95.86	\$98.34	\$534.30	No
38	\$104.71	6,499	86	\$104.71	\$97.72	\$534.30	No
39	\$109.58	6,595	23	\$109.58	\$97.11	\$534.30	No
40	\$109.58	6,618	0	\$109.58	\$96.60	\$534.30	No
41	\$109.57	6,614	0	\$109.57	\$96.09	\$534.30	No
42	\$106.72	6,604	0	\$106.72	\$95.60	\$534.30	No
43	\$106.72	6,562	0	\$106.72	\$95.15	\$534.30	No
44	\$101.33	6,465	0	\$101.33	\$94.80	\$534.30	No
45	\$104.72	6,342	0	\$104.72	\$94.80	\$534.30	No
46	\$101.43	6,235	0	\$101.43	\$94.80	\$534.30	No
47	\$98.69	6,120	0	\$98.69	\$94.80	\$534.30	No
48	\$98.69	6,017	0	\$98.69	\$94.81	\$534.30	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	5,740	119	0	30
2	5,659	119	0	30
3	5,603	119	0	30
4	5,530	119	0	30
5	5,480	119	0	30
6	5,432	119	0	30
7	5,387	119	0	30
8	5,366	119	0	30
9	5,349	119	0	30
10	5,371	119	0	30
11	5,420	119	0	30
12	5,509	119	0	30
13	5,597	119	0	30
14	5,713	119	0	30
15	5,817	119	0	30
16	5,939	119	0	30
17	6,058	119	0	30
18	6,091	119	0	30
19	6,085	119	0	30
20	6,027	119	0	30
21	5,967	119	0	30
22	5,963	119	0	30
23	5,781	119	0	30
24	5,687	119	0	30
25	5,567	119	0	30
26	5,537	119	0	30
27	5,566	119	0	30
28	5,578	119	0	30
29	5,734	119	0	30
30	5,745	119	0	30
31	5,753	119	0	30
32	5,851	119	0	30
33	6,049	119	0	30
34	5,943	119	0	30
35	5,979	119	0	30
36	6,084	119	0	30
37	6,247	119	0	30
38	6,378	119	0	30
39	6,475	119	0	30
40	6,499	119	0	30
41	6,494	119	0	30
42	6,484	119	0	30
43	6,442	119	0	30
44	6,344	119	0	30
45	6,220	119	0	30
46	6,112	119	0	30
47	5,997	119	0	30
48	5,892	119	0	30

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