

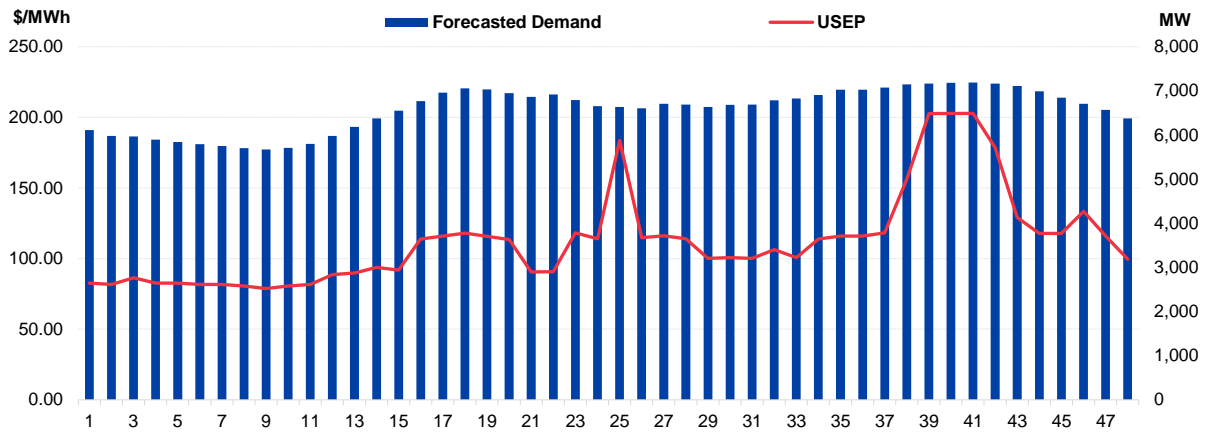
# Daily Trading Report

## 12 September 2024

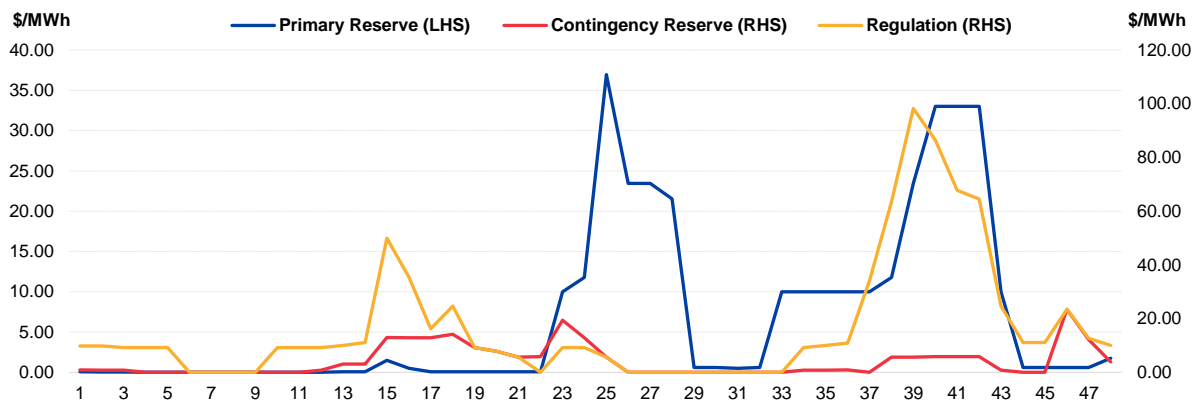


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

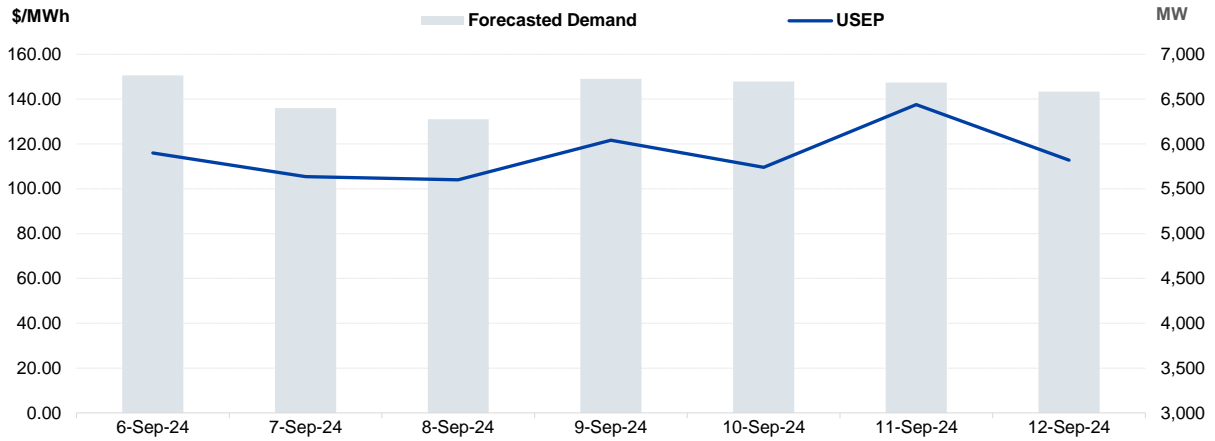
	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	225 out of 5447	2403 out of 5447	3021 out of 5447
Daily Average	6,583	7,424	112.75
Previous day	6,686	7,423	137.58
Change (%)	-1.5%	0.0%	-18.1%
Daily Max	7,187	7,709	202.73
Previous day	7,414	7,741	372.95
Change (%)	-3.1%	-0.4%	-45.6%
Daily Min	5,672	6,999	78.78
Previous day	5,773	6,814	85.10
Change (%)	-1.8%	2.7%	-7.4%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	6.88	4.18	16.80
Previous day	8.79	31.15	43.92
Change (%)	-21.7%	-86.6%	-61.7%
Daily Max	36.95	23.44	98.23
Previous day	44.00	180.41	227.79
Change (%)	-16.0%	-87.0%	-56.9%
Daily Min	0.01	0.01	0.01
Previous day	0.02	0.01	0.01
Change (%)	-50.0%	0.0%	0.0%

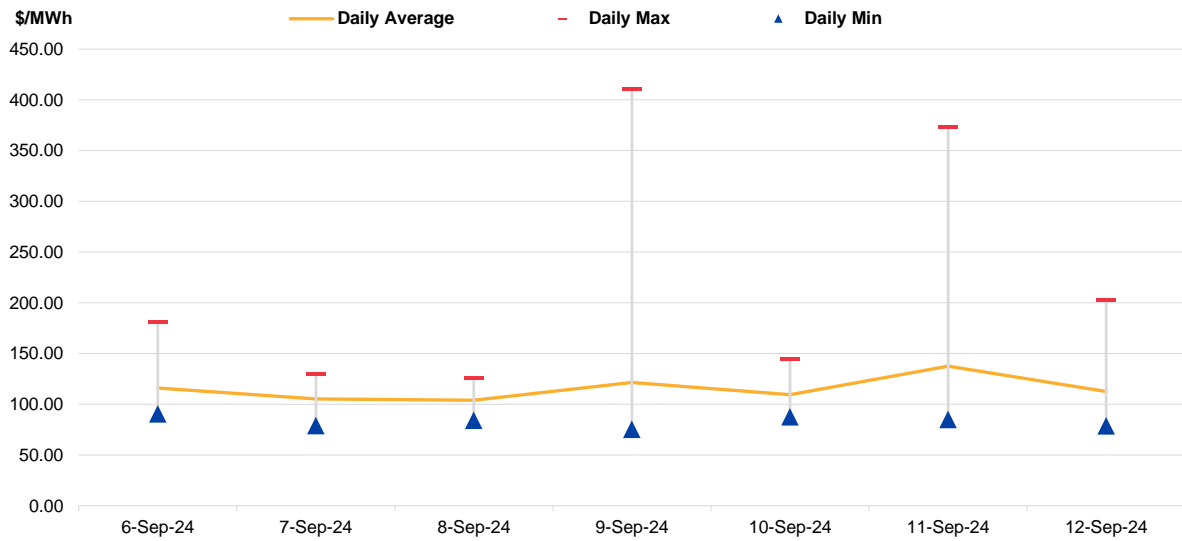
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

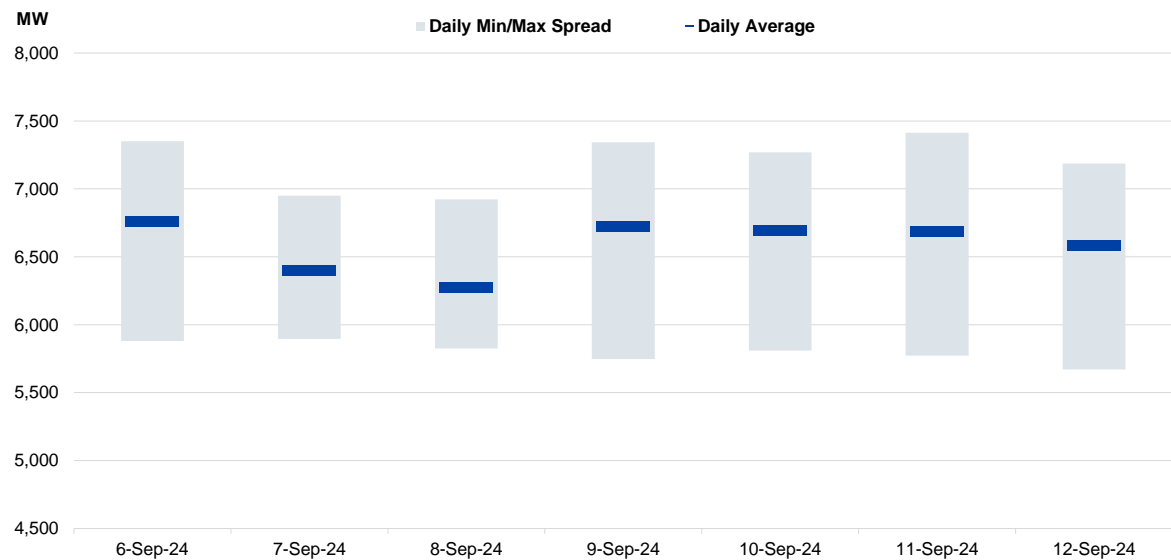
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

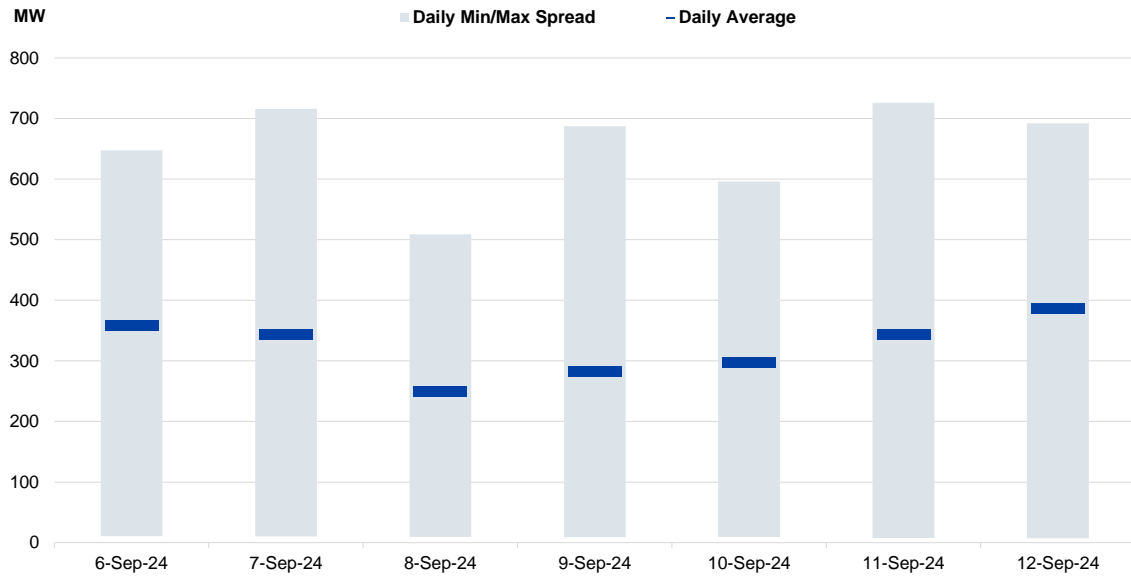


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



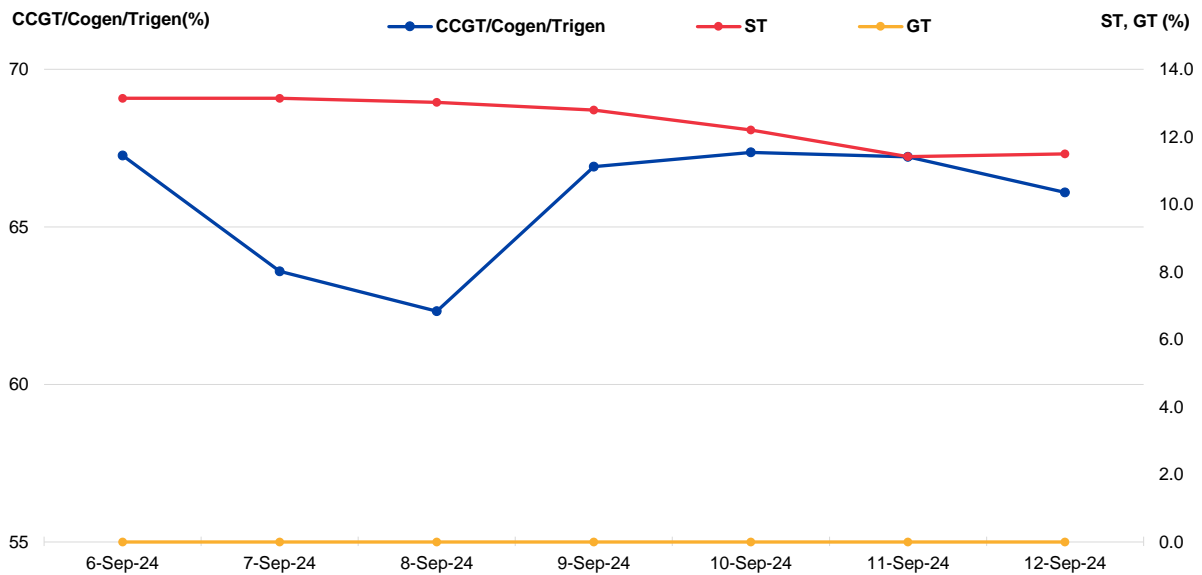
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Fri 06-Sep-24	Sat 07-Sep-24	Sun 08-Sep-24	Mon 09-Sep-24	Tue 10-Sep-24	Wed 11-Sep-24	Thu 12-Sep-24
<b>Forecasted Demand (MW)</b>							
Daily Average	6,764	6,402	6,276	6,727	6,697	6,686	6,583
Daily Maximum	7,350	6,949	6,922	7,343	7,268	7,414	7,187
Daily Minimum	5,880	5,896	5,825	5,747	5,810	5,773	5,672
<b>Forecasted Solar (MW)</b>							
Daily Average	358	343	249	283	298	344	387
Daily Maximum	647	716	509	687	596	726	692
Daily Minimum	11	10	9	9	9	8	7
<b>Total Supply (MW)</b>							
Daily Average	7,511	7,418	7,234	7,519	7,411	7,423	7,424
Daily Maximum	7,831	7,594	7,535	7,948	7,802	7,741	7,709
Daily Minimum	6,862	7,189	6,829	6,879	6,859	6,814	6,999
<b>Energy Price (\$/MWh)</b>							
Daily Average	116.03	105.38	104.02	121.63	109.60	137.58	112.75
Daily Maximum	181.07	130.05	125.91	411.00	145.09	372.95	202.73
Daily Minimum	90.72	78.99	84.23	75.48	87.73	85.10	78.78
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	3.26	1.74	1.18	4.10	6.34	8.79	6.88
Contingency	4.94	3.87	4.18	10.63	8.23	31.15	4.18
Regulation	10.73	13.37	9.85	28.18	19.01	43.92	16.80
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	161	177	176	164	170	181	177
Contingency	408	408	408	410	412	417	409
Regulation	113	113	113	113	113	113	113
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,640	6,277	6,152	6,605	6,582	6,568	6,458
ST	152	152	151	148	141	132	133
GT	0	0	0	0	0	0	0
Import	0	0	0	0	0	0	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$82.57	6,112	0	\$82.57	\$137.25	\$600.78	No
2	\$81.75	5,977	0	\$81.75	\$136.92	\$600.78	No
3	\$86.43	5,965	0	\$86.43	\$136.36	\$600.78	No
4	\$82.67	5,895	0	\$82.67	\$135.79	\$600.78	No
5	\$82.67	5,838	0	\$82.67	\$135.44	\$600.78	No
6	\$81.76	5,792	0	\$81.76	\$135.09	\$600.78	No
7	\$81.75	5,750	0	\$81.75	\$134.77	\$600.78	No
8	\$80.53	5,700	0	\$80.53	\$134.41	\$600.78	No
9	\$78.78	5,672	0	\$78.78	\$134.03	\$600.78	No
10	\$80.53	5,705	0	\$80.53	\$133.67	\$600.78	No
11	\$81.74	5,799	0	\$81.74	\$133.30	\$600.78	No
12	\$88.64	5,976	0	\$88.64	\$132.78	\$600.78	No
13	\$89.73	6,184	0	\$89.73	\$132.26	\$600.78	No
14	\$93.72	6,375	0	\$93.72	\$131.50	\$600.78	No
15	\$91.75	6,549	7	\$91.75	\$131.01	\$600.78	No
16	\$113.79	6,769	16	\$113.79	\$130.12	\$600.78	No
17	\$115.88	6,956	33	\$115.88	\$125.99	\$600.78	No
18	\$118.00	7,057	68	\$118.00	\$121.50	\$600.78	No
19	\$115.81	7,033	173	\$115.81	\$120.91	\$600.78	No
20	\$113.54	6,944	304	\$113.54	\$120.88	\$600.78	No
21	\$90.43	6,861	429	\$90.43	\$120.31	\$600.78	No
22	\$90.69	6,918	421	\$90.69	\$119.83	\$600.78	No
23	\$118.10	6,792	518	\$118.10	\$120.31	\$600.78	No
24	\$113.95	6,651	593	\$113.95	\$120.48	\$600.78	No
25	\$183.58	6,636	582	\$183.58	\$122.32	\$600.78	No
26	\$114.76	6,606	630	\$114.76	\$122.76	\$600.78	No
27	\$116.06	6,708	595	\$116.06	\$123.37	\$600.78	No
28	\$114.12	6,688	640	\$114.12	\$123.73	\$600.78	No
29	\$100.18	6,632	692	\$100.18	\$123.96	\$600.78	No
30	\$100.59	6,680	619	\$100.59	\$123.68	\$600.78	No
31	\$100.18	6,689	642	\$100.18	\$123.36	\$600.78	No
32	\$106.31	6,782	594	\$106.31	\$123.16	\$600.78	No
33	\$100.63	6,828	560	\$100.63	\$118.21	\$600.78	No
34	\$113.80	6,904	487	\$113.80	\$112.81	\$600.78	No
35	\$115.97	7,023	315	\$115.97	\$107.49	\$600.78	No
36	\$115.97	7,024	228	\$115.97	\$105.67	\$600.78	No
37	\$118.12	7,075	112	\$118.12	\$103.91	\$600.78	No
38	\$155.91	7,147	32	\$155.91	\$103.90	\$600.78	No
39	\$202.59	7,163	0	\$202.59	\$105.66	\$600.78	No
40	\$202.73	7,181	0	\$202.73	\$107.43	\$600.78	No
41	\$202.73	7,187	0	\$202.73	\$109.20	\$600.78	No
42	\$178.51	7,162	0	\$178.51	\$110.55	\$600.78	No
43	\$129.17	7,107	0	\$129.17	\$110.87	\$600.78	No
44	\$117.88	6,988	0	\$117.88	\$111.10	\$600.78	No
45	\$117.88	6,844	0	\$117.88	\$111.19	\$600.78	No
46	\$133.48	6,705	0	\$133.48	\$111.91	\$600.78	No
47	\$115.96	6,568	0	\$115.96	\$112.45	\$600.78	No
48	\$99.47	6,375	0	\$99.47	\$112.75	\$600.78	No

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,005	132	0	0
2	5,868	132	0	0
3	5,857	132	0	0
4	5,787	132	0	0
5	5,729	132	0	0
6	5,683	132	0	0
7	5,640	132	0	0
8	5,589	132	0	0
9	5,560	132	0	0
10	5,594	132	0	0
11	5,689	132	0	0
12	5,867	132	0	0
13	6,077	132	0	0
14	6,270	132	0	0
15	6,444	132	0	0
16	6,667	132	0	0
17	6,856	132	0	0
18	6,958	132	0	0
19	6,932	132	0	0
20	6,843	132	0	0
21	6,759	132	0	0
22	6,816	132	0	0
23	6,689	132	0	0
24	6,546	132	0	0
25	6,533	132	0	0
26	6,502	132	0	0
27	6,603	134	0	0
28	6,583	134	0	0
29	6,526	134	0	0
30	6,575	134	0	0
31	6,585	134	0	0
32	6,678	134	0	0
33	6,664	134	0	0
34	6,741	134	0	0
35	6,851	134	0	0
36	6,852	134	0	0
37	6,894	134	0	0
38	6,967	134	0	0
39	6,984	134	0	0
40	6,992	134	0	0
41	6,998	134	0	0
42	6,973	134	0	0
43	6,920	134	0	0
44	6,795	134	0	0
45	6,730	134	0	0
46	6,589	134	0	0
47	6,453	134	0	0
48	6,259	134	0	0

**Disclaimer**

This Report is prepared and provided for general information purposes only. Information in this Report was obtained or derived from sources that the Energy Market Company Pte Ltd (EMC) considers reliable. All reasonable care has been taken to ensure that stated facts are accurate and opinions fair and reasonable at time of printing. EMC does not represent that information in this Report is accurate or complete and it should not be relied upon as such. In particular, in presentation of charts, certain assumptions were made which may not be stated therein. As such, EMC assumes no fiduciary responsibility or liability for any construction or interpretation you may take based on the information contained nor for any consequences, financial or otherwise, from transactions where information in this Report may be relied upon. You should make your own appraisal and should consult, to the extent necessary, your own professional advisors to ensure that any decision made based on the information in this Report is suitable for your circumstances. If you have any specific queries about this Report or its contents, you should contact us at [marketoperations-R@emcsg.com](mailto:marketoperations-R@emcsg.com).