

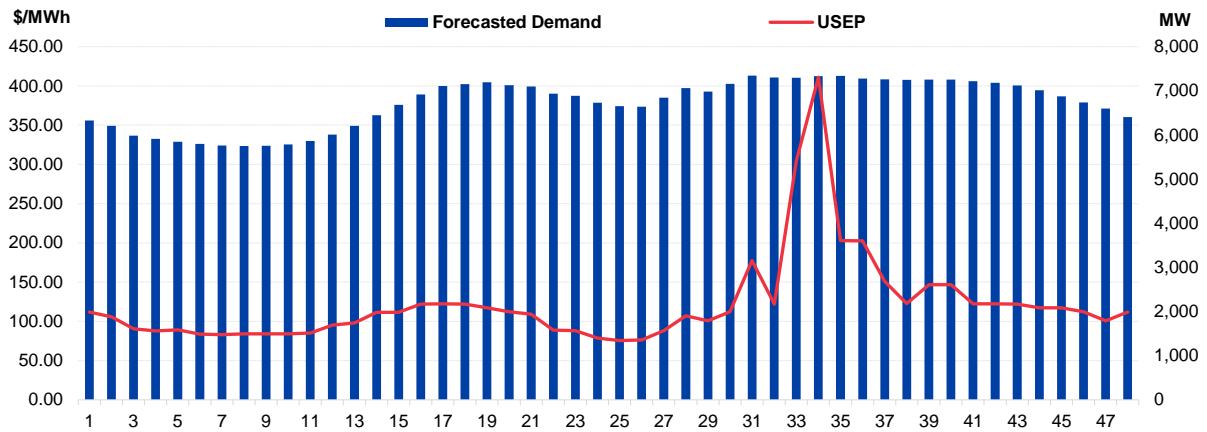
# Daily Trading Report

## 09 September 2024

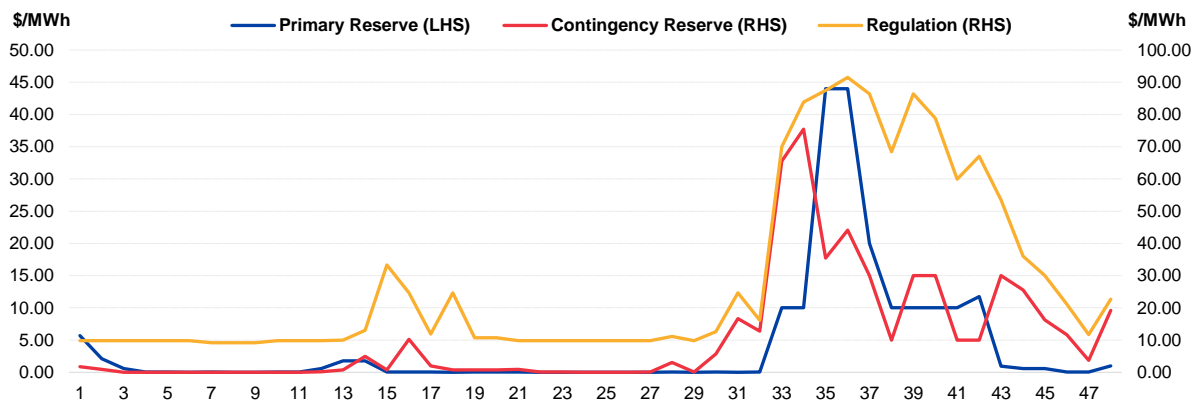


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

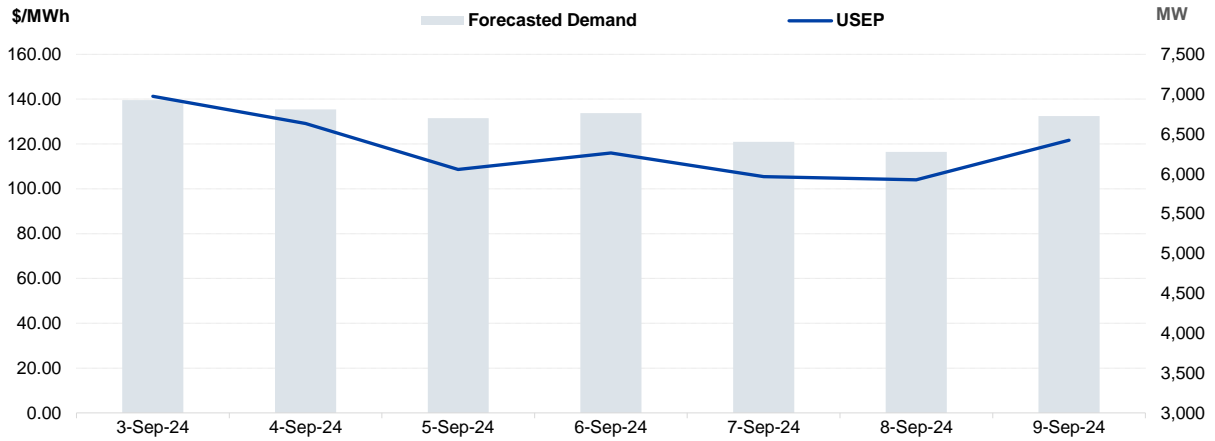
	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	77 out of 5444	2248 out of 5444	2724 out of 5444
Daily Average	6,727	7,519	121.63
Previous day	6,276	7,234	104.02
Change (%)	7.2%	3.9%	16.9%
Daily Max	7,343	7,948	411.00
Previous day	6,922	7,535	125.91
Change (%)	6.1%	5.5%	226.4%
Daily Min	5,747	6,879	75.48
Previous day	5,825	6,829	84.23
Change (%)	-1.3%	0.7%	-10.4%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	4.10	10.63	28.18
Previous day	1.18	4.18	9.85
Change (%)	247.5%	154.1%	186.0%
Daily Max	44.00	75.44	91.51
Previous day	10.00	12.88	50.00
Change (%)	340.0%	485.7%	83.0%
Daily Min	0.01	0.01	9.18
Previous day	0.01	0.01	0.00
Change (%)	0.0%	0.0%	N.A.

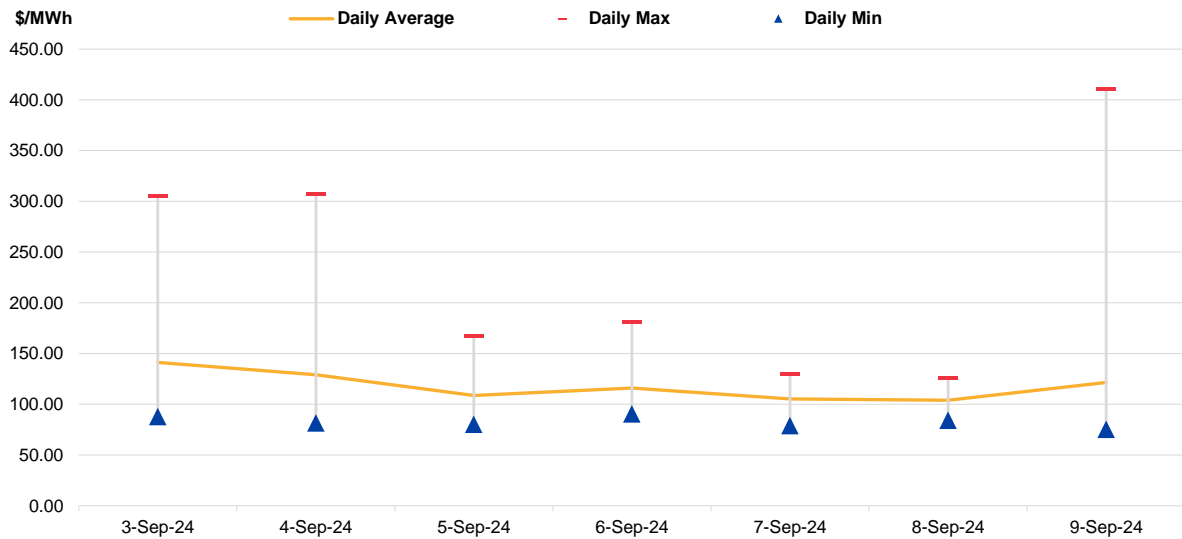
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

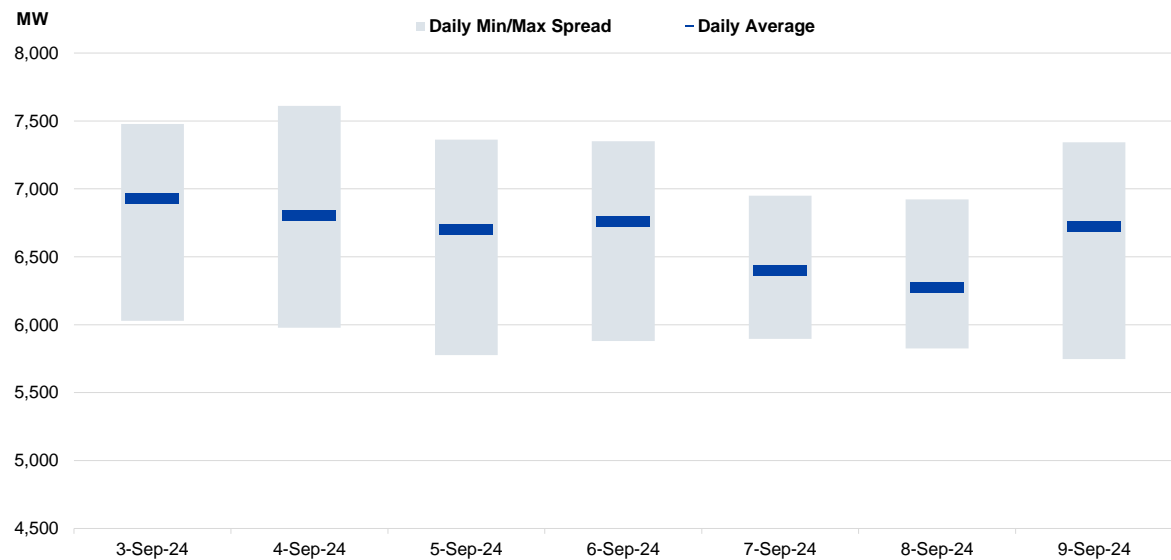
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

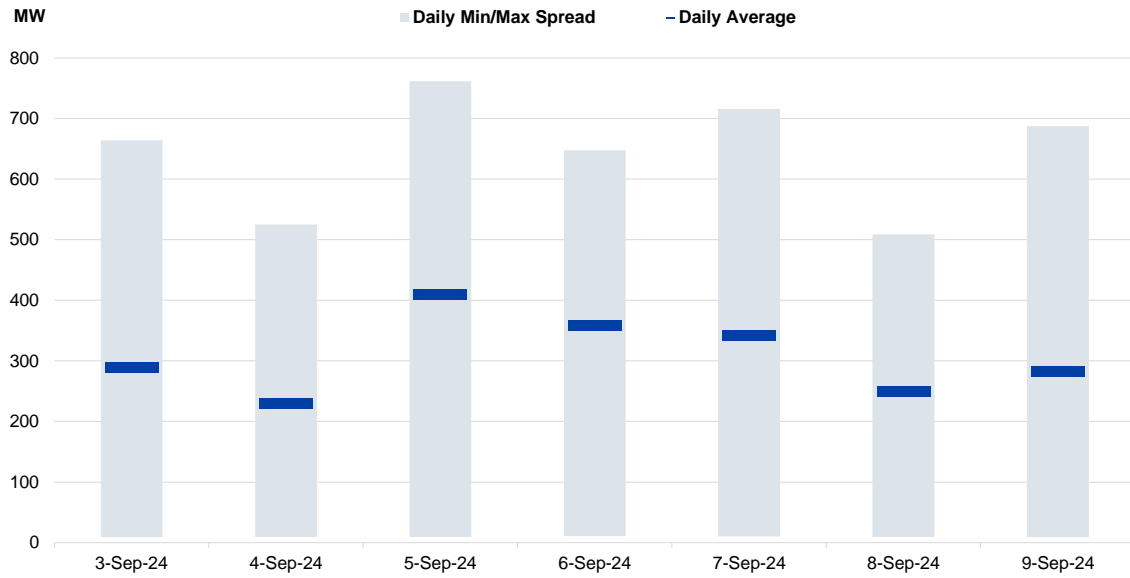


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



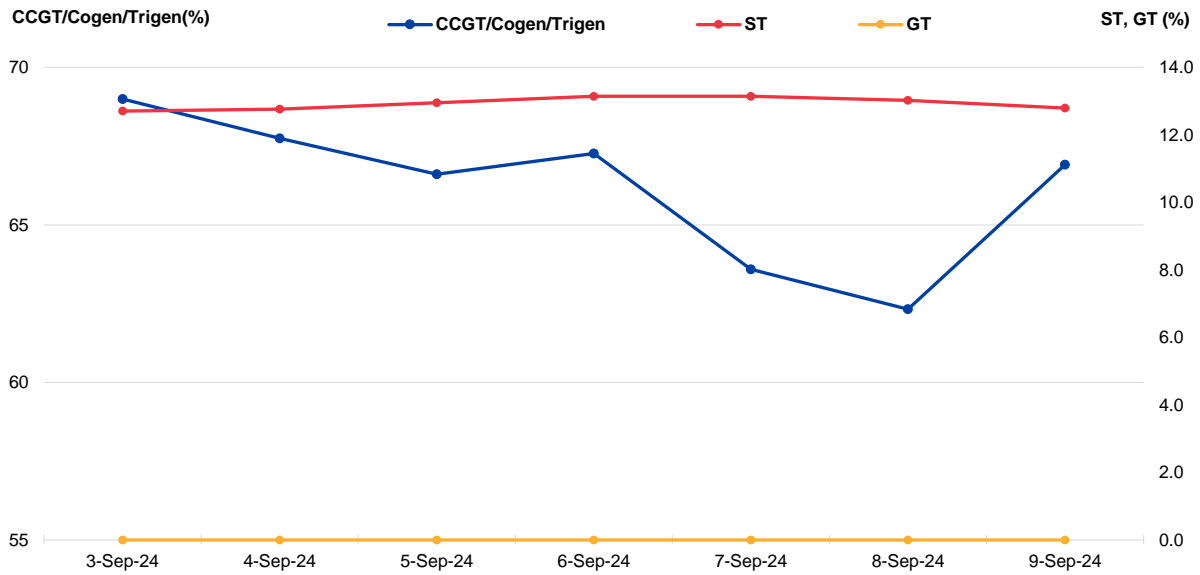
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Tue 03-Sep-24	Wed 04-Sep-24	Thu 05-Sep-24	Fri 06-Sep-24	Sat 07-Sep-24	Sun 08-Sep-24	Mon 09-Sep-24
<b>Forecasted Demand (MW)</b>							
Daily Average	6,926	6,808	6,699	6,764	6,402	6,276	6,727
Daily Maximum	7,477	7,612	7,362	7,350	6,949	6,922	7,343
Daily Minimum	6,029	5,978	5,776	5,880	5,896	5,825	5,747
<b>Forecasted Solar (MW)</b>							
Daily Average	289	230	409	358	343	249	283
Daily Maximum	664	525	761	647	716	509	687
Daily Minimum	9	9	9	11	10	9	9
<b>Total Supply (MW)</b>							
Daily Average	7,555	7,707	7,513	7,511	7,418	7,234	7,519
Daily Maximum	8,043	8,225	7,881	7,831	7,594	7,535	7,948
Daily Minimum	7,007	7,000	6,846	6,862	7,189	6,829	6,879
<b>Energy Price (\$/MWh)</b>							
Daily Average	141.28	129.09	108.61	116.03	105.39	104.02	121.63
Daily Maximum	305.63	306.96	167.63	181.07	130.05	125.91	411.00
Daily Minimum	87.89	81.71	80.38	90.72	78.99	84.23	75.48
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	2.50	1.94	2.76	3.26	1.74	1.18	4.10
Contingency	9.82	10.99	7.03	4.94	3.88	4.18	10.63
Regulation	12.84	14.89	10.92	10.73	13.37	9.85	28.18
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	163	162	165	161	177	176	164
Contingency	413	410	409	408	408	408	410
Regulation	113	113	113	113	113	113	113
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,811	6,688	6,575	6,640	6,277	6,152	6,605
ST	147	148	150	152	152	151	148
GT	0	0	0	0	0	0	0
Import	0	0	0	0	0	0	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$111.69	6,329	0	\$111.69	\$103.72	\$600.78	No
2	\$105.80	6,205	0	\$105.80	\$103.34	\$600.78	No
3	\$90.54	5,985	0	\$90.54	\$102.68	\$600.78	No
4	\$87.65	5,910	0	\$87.65	\$102.26	\$600.78	No
5	\$89.10	5,845	0	\$89.10	\$101.92	\$600.78	No
6	\$83.84	5,797	0	\$83.84	\$101.47	\$600.78	No
7	\$82.98	5,760	0	\$82.98	\$101.01	\$600.78	No
8	\$84.15	5,747	0	\$84.15	\$100.57	\$600.78	No
9	\$84.15	5,753	0	\$84.15	\$100.13	\$600.78	No
10	\$84.15	5,788	0	\$84.15	\$99.69	\$600.78	No
11	\$85.11	5,865	0	\$85.11	\$99.27	\$600.78	No
12	\$95.10	6,011	0	\$95.10	\$99.06	\$600.78	No
13	\$97.86	6,208	0	\$97.86	\$98.90	\$600.78	No
14	\$111.59	6,446	0	\$111.59	\$99.03	\$600.78	No
15	\$111.52	6,685	9	\$111.52	\$99.26	\$600.78	No
16	\$121.83	6,916	17	\$121.83	\$99.54	\$600.78	No
17	\$122.27	7,112	26	\$122.27	\$99.79	\$600.78	No
18	\$121.94	7,153	119	\$121.94	\$100.24	\$600.78	No
19	\$117.17	7,195	166	\$117.17	\$100.60	\$600.78	No
20	\$112.11	7,130	300	\$112.11	\$100.95	\$600.78	No
21	\$109.08	7,096	337	\$109.08	\$101.37	\$600.78	No
22	\$88.86	6,934	486	\$88.86	\$101.44	\$600.78	No
23	\$88.14	6,889	513	\$88.14	\$101.50	\$600.78	No
24	\$78.76	6,733	636	\$78.76	\$101.37	\$600.78	No
25	\$75.48	6,651	666	\$75.48	\$101.17	\$600.78	No
26	\$76.27	6,642	687	\$76.27	\$101.01	\$600.78	No
27	\$88.14	6,843	560	\$88.14	\$101.05	\$600.78	No
28	\$107.08	7,064	396	\$107.08	\$101.08	\$600.78	No
29	\$100.53	6,985	515	\$100.53	\$100.98	\$600.78	No
30	\$112.12	7,155	354	\$112.12	\$101.40	\$600.78	No
31	\$177.56	7,343	189	\$177.56	\$103.26	\$600.78	No
32	\$121.94	7,299	209	\$121.94	\$103.81	\$600.78	No
33	\$304.65	7,296	207	\$304.65	\$108.18	\$600.78	No
34	\$411.00	7,333	144	\$411.00	\$114.82	\$600.78	No
35	\$202.81	7,337	112	\$202.81	\$117.06	\$600.78	No
36	\$202.60	7,279	92	\$202.60	\$119.29	\$600.78	No
37	\$151.12	7,258	29	\$151.12	\$120.23	\$600.78	No
38	\$122.49	7,249	16	\$122.49	\$120.42	\$600.78	No
39	\$146.74	7,253	0	\$146.74	\$121.10	\$600.78	No
40	\$146.73	7,255	0	\$146.73	\$121.70	\$600.78	No
41	\$122.17	7,217	0	\$122.17	\$121.70	\$600.78	No
42	\$122.20	7,182	0	\$122.20	\$121.71	\$600.78	No
43	\$122.05	7,123	0	\$122.05	\$121.74	\$600.78	No
44	\$117.25	7,015	0	\$117.25	\$121.73	\$600.78	No
45	\$117.25	6,877	0	\$117.25	\$121.80	\$600.78	No
46	\$112.16	6,739	0	\$112.16	\$121.77	\$600.78	No
47	\$100.59	6,599	0	\$100.59	\$121.67	\$600.78	No
48	\$111.69	6,406	0	\$111.69	\$121.63	\$600.78	No

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,208	149	0	0
2	6,082	149	0	0
3	5,861	149	0	0
4	5,785	149	0	0
5	5,719	149	0	0
6	5,670	149	0	0
7	5,634	149	0	0
8	5,620	149	0	0
9	5,626	149	0	0
10	5,661	149	0	0
11	5,739	149	0	0
12	5,886	149	0	0
13	6,085	149	0	0
14	6,325	149	0	0
15	6,563	149	0	0
16	6,796	149	0	0
17	6,994	149	0	0
18	7,034	149	0	0
19	7,077	149	0	0
20	7,011	149	0	0
21	6,977	149	0	0
22	6,813	149	0	0
23	6,769	149	0	0
24	6,610	149	0	0
25	6,527	149	0	0
26	6,519	149	0	0
27	6,727	144	0	0
28	6,949	144	0	0
29	6,870	144	0	0
30	7,040	144	0	0
31	7,220	144	0	0
32	7,184	144	0	0
33	7,170	144	0	0
34	7,205	144	0	0
35	7,211	144	0	0
36	7,152	144	0	0
37	7,134	149	0	0
38	7,130	149	0	0
39	7,129	149	0	0
40	7,131	149	0	0
41	7,098	149	0	0
42	7,067	149	0	0
43	7,007	149	0	0
44	6,898	149	0	0
45	6,760	149	0	0
46	6,621	149	0	0
47	6,480	149	0	0
48	6,285	149	0	0

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