

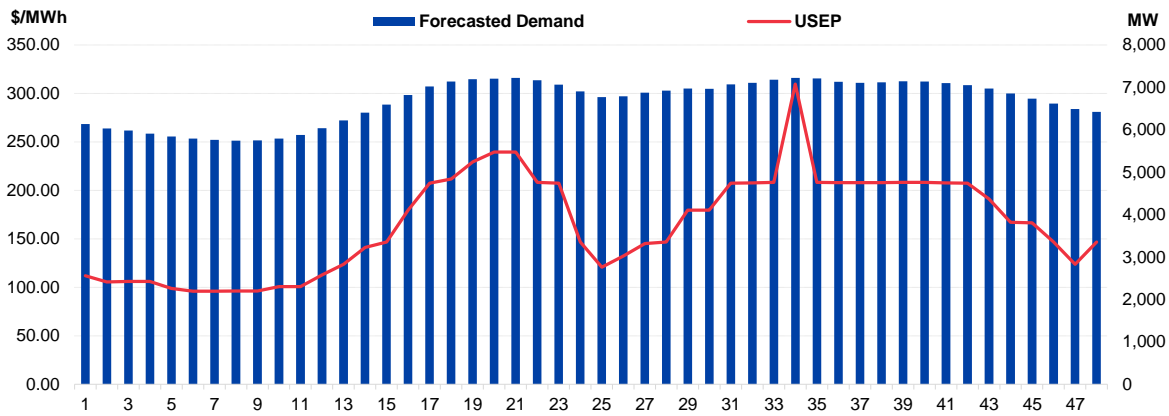
# Daily Trading Report

## 24 May 2024

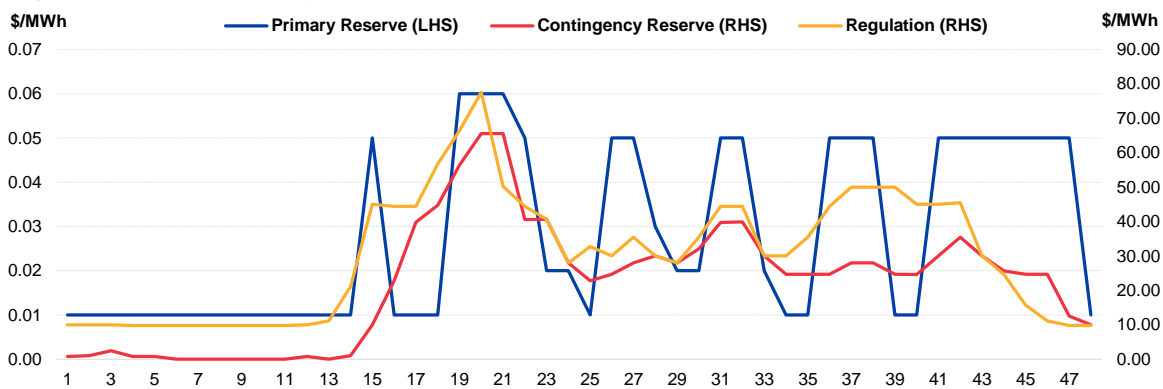


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	71 out of 5370	2009 out of 5370	1572 out of 5370
Daily Average	6,679	7,655	165.68
Previous day	6,719	7,570	185.74
Change (%)	-0.6%	1.1%	-10.8%
Daily Max	7,225	7,866	309.67
Previous day	7,476	7,869	623.57
Change (%)	-3.4%	0.0%	-50.3%
Daily Min	5,746	7,284	96.00
Previous day	5,694	6,845	100.67
Change (%)	0.9%	6.4%	-4.6%

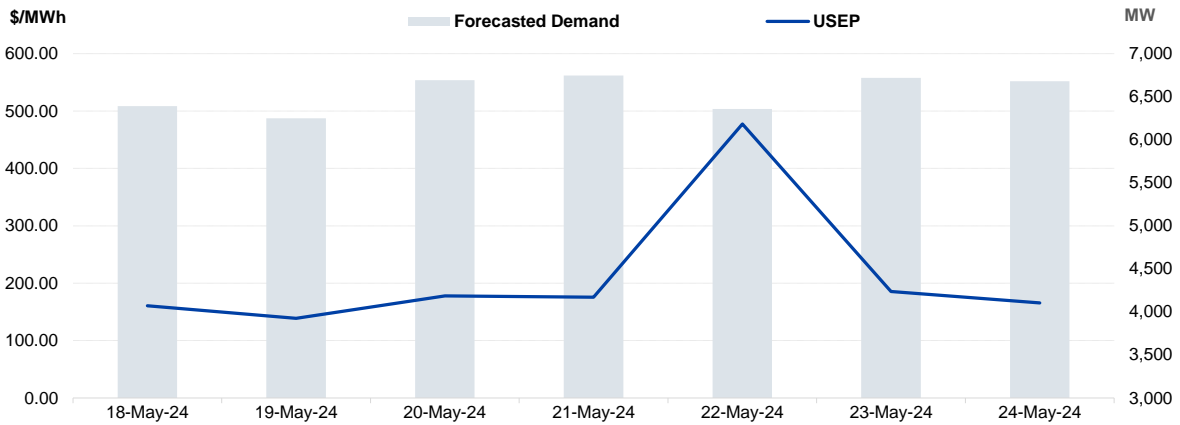
  

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	0.03	22.27	30.32
Previous day	0.09	29.10	36.59
Change (%)	-66.7%	-23.5%	-17.1%
Daily Max	0.06	65.58	77.58
Previous day	0.59	180.44	180.92
Change (%)	-89.8%	-63.7%	-57.1%
Daily Min	0.01	0.01	9.80
Previous day	0.01	0.01	9.80
Change (%)	0.0%	0.0%	0.0%

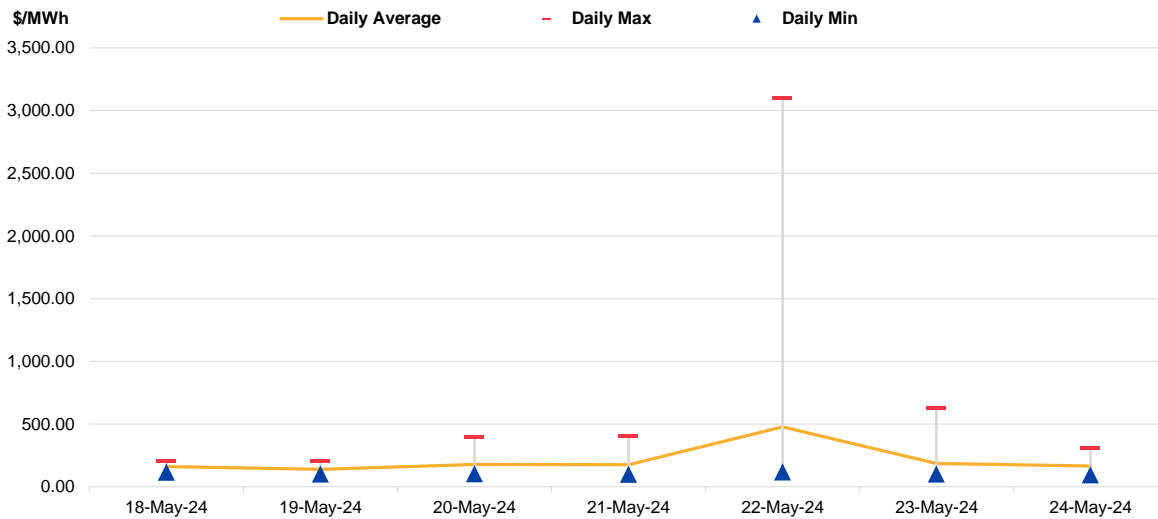
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

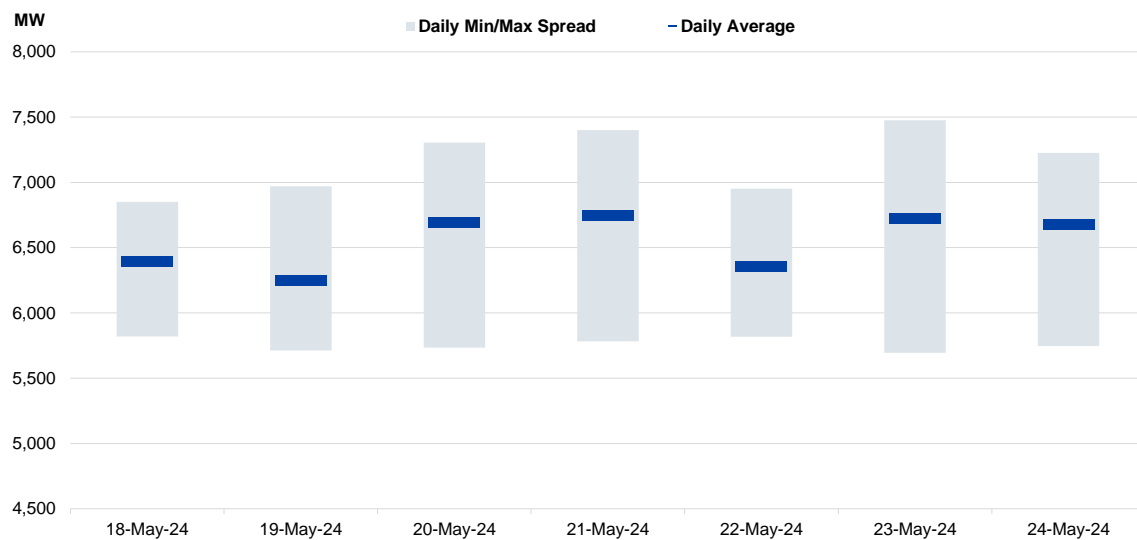
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

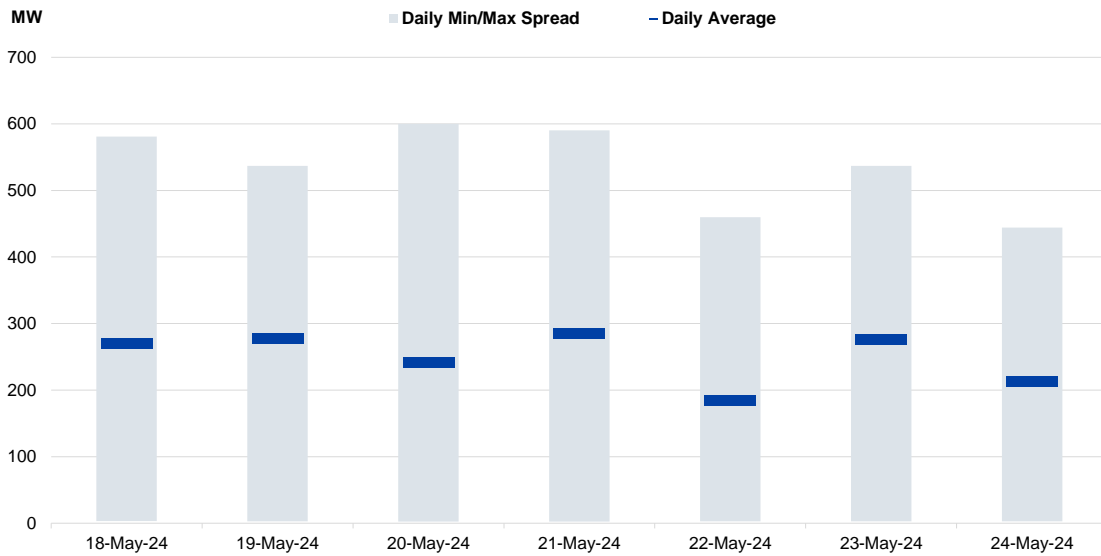


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



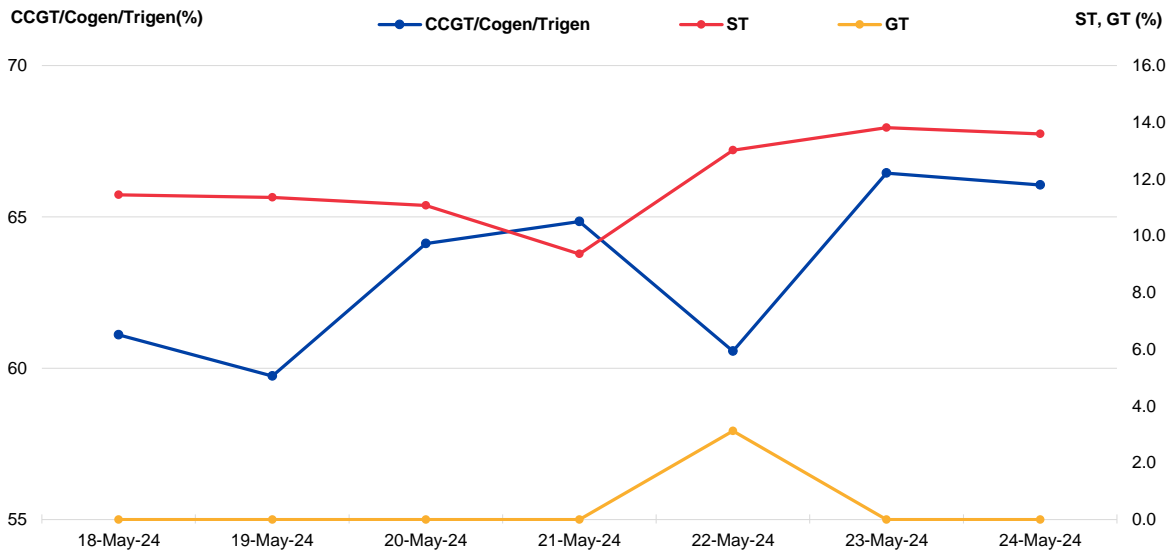
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Sat 18-May-24	Sun 19-May-24	Mon 20-May-24	Tue 21-May-24	Wed 22-May-24	Thu 23-May-24	Fri 24-May-24
<b>Forecasted Demand (MW)</b>							
Daily Average	6,390	6,249	6,692	6,745	6,357	6,719	6,679
Daily Maximum	6,851	6,969	7,306	7,401	6,952	7,476	7,225
Daily Minimum	5,819	5,712	5,734	5,782	5,817	5,694	5,746
<b>Forecasted Solar (MW)</b>							
Daily Average	270	277	241	285	185	277	212
Daily Maximum	581	537	600	590	460	537	444
Daily Minimum	3	3	3	3	3	3	3
<b>Total Supply (MW)</b>							
Daily Average	7,371	7,367	7,798	7,720	7,187	7,570	7,655
Daily Maximum	7,613	7,718	7,944	8,021	7,317	7,869	7,866
Daily Minimum	7,098	6,827	7,603	7,159	6,997	6,845	7,284
<b>Energy Price (\$/MWh)</b>							
Daily Average	160.61	138.77	177.65	175.43	477.37	185.74	165.68
Daily Maximum	201.03	200.72	399.09	401.57	3094.59	623.57	309.67
Daily Minimum	115.28	100.56	103.78	99.58	117.24	100.67	96.00
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	8.23	4.36	1.68	0.95	19.56	0.09	0.03
Contingency	30.22	17.77	44.07	36.99	57.99	29.10	22.27
Regulation	45.38	26.50	51.09	40.27	77.05	36.59	30.32
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	187	192	177	172	187	170	162
Contingency	416	414	414	412	416	413	407
Regulation	113	113	113	113	113	113	113
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,281	6,141	6,590	6,666	6,225	6,588	6,549
ST	132	131	128	108	151	160	157
GT	0	0	0	0	6	0	0
Import	0	0	0	0	0	0	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$112.07	6,133	0	\$112.07	\$185.76	\$588.87	No
2	\$105.55	6,032	0	\$105.55	\$185.51	\$588.87	No
3	\$106.04	5,981	0	\$106.04	\$185.47	\$588.87	No
4	\$106.04	5,909	0	\$106.04	\$185.47	\$588.87	No
5	\$98.95	5,843	0	\$98.95	\$185.36	\$588.87	No
6	\$96.00	5,793	0	\$96.00	\$185.26	\$588.87	No
7	\$96.00	5,760	0	\$96.00	\$185.15	\$588.87	No
8	\$96.25	5,746	0	\$96.25	\$185.05	\$588.87	No
9	\$96.25	5,750	0	\$96.25	\$184.86	\$588.87	No
10	\$100.78	5,793	0	\$100.78	\$184.73	\$588.87	No
11	\$100.79	5,877	0	\$100.79	\$184.60	\$588.87	No
12	\$112.72	6,036	0	\$112.72	\$184.33	\$588.87	No
13	\$123.83	6,219	0	\$123.83	\$183.96	\$588.87	No
14	\$141.25	6,406	0	\$141.25	\$183.95	\$588.87	No
15	\$146.69	6,594	3	\$146.69	\$183.95	\$588.87	No
16	\$179.61	6,820	11	\$179.61	\$183.76	\$588.87	No
17	\$207.40	7,022	38	\$207.40	\$184.14	\$588.87	No
18	\$211.77	7,140	42	\$211.77	\$184.11	\$588.87	No
19	\$229.27	7,192	65	\$229.27	\$184.05	\$588.87	No
20	\$239.64	7,205	106	\$239.64	\$184.59	\$588.87	No
21	\$239.64	7,225	122	\$239.64	\$185.35	\$588.87	No
22	\$208.28	7,168	178	\$208.28	\$184.93	\$588.87	No
23	\$207.47	7,067	269	\$207.47	\$185.31	\$588.87	No
24	\$146.75	6,908	365	\$146.75	\$184.44	\$588.87	No
25	\$120.85	6,769	444	\$120.85	\$183.16	\$588.87	No
26	\$132.43	6,791	428	\$132.43	\$182.00	\$588.87	No
27	\$145.13	6,873	422	\$145.13	\$181.10	\$588.87	No
28	\$146.75	6,927	407	\$146.75	\$180.24	\$588.87	No
29	\$179.68	6,976	384	\$179.68	\$180.06	\$588.87	No
30	\$179.65	6,970	399	\$179.65	\$179.87	\$588.87	No
31	\$207.44	7,068	330	\$207.44	\$180.26	\$588.87	No
32	\$207.66	7,109	325	\$207.66	\$180.65	\$588.87	No
33	\$208.27	7,183	242	\$208.27	\$181.05	\$588.87	No
34	\$309.67	7,222	175	\$309.67	\$174.51	\$588.87	No
35	\$208.27	7,209	147	\$208.27	\$169.01	\$588.87	No
36	\$207.98	7,129	111	\$207.98	\$167.87	\$588.87	No
37	\$207.98	7,105	60	\$207.98	\$167.24	\$588.87	No
38	\$207.97	7,121	25	\$207.97	\$166.43	\$588.87	No
39	\$208.29	7,143	2	\$208.29	\$165.62	\$588.87	No
40	\$208.29	7,137	0	\$208.29	\$165.35	\$588.87	No
41	\$207.64	7,098	0	\$207.64	\$165.74	\$588.87	No
42	\$207.43	7,053	0	\$207.43	\$166.12	\$588.87	No
43	\$191.09	6,976	0	\$191.09	\$166.17	\$588.87	No
44	\$167.20	6,860	0	\$167.20	\$165.73	\$588.87	No
45	\$166.44	6,732	0	\$166.44	\$165.65	\$588.87	No
46	\$146.76	6,618	0	\$146.76	\$165.18	\$588.87	No
47	\$123.87	6,491	0	\$123.87	\$165.08	\$588.87	No
48	\$146.64	6,425	0	\$146.64	\$165.68	\$588.87	No

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,005	156	0	0
2	5,903	156	0	0
3	5,851	156	0	0
4	5,778	156	0	0
5	5,712	156	0	0
6	5,661	156	0	0
7	5,628	156	0	0
8	5,614	156	0	0
9	5,618	156	0	0
10	5,661	156	0	0
11	5,746	156	0	0
12	5,906	156	0	0
13	6,091	156	0	0
14	6,280	156	0	0
15	6,466	156	0	0
16	6,693	156	0	0
17	6,896	156	0	0
18	7,014	156	0	0
19	7,067	156	0	0
20	7,080	156	0	0
21	7,100	156	0	0
22	7,043	156	0	0
23	6,942	156	0	0
24	6,784	156	0	0
25	6,644	156	0	0
26	6,667	156	0	0
27	6,750	156	0	0
28	6,803	156	0	0
29	6,851	156	0	0
30	6,844	156	0	0
31	6,942	156	0	0
32	6,984	156	0	0
33	7,057	156	0	0
34	7,096	156	0	0
35	7,084	156	0	0
36	7,005	156	0	0
37	6,981	156	0	0
38	6,982	161	0	0
39	6,999	161	0	0
40	6,993	161	0	0
41	6,950	161	0	0
42	6,904	161	0	0
43	6,832	161	0	0
44	6,721	161	0	0
45	6,602	161	0	0
46	6,487	161	0	0
47	6,359	161	0	0
48	6,292	161	0	0

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