

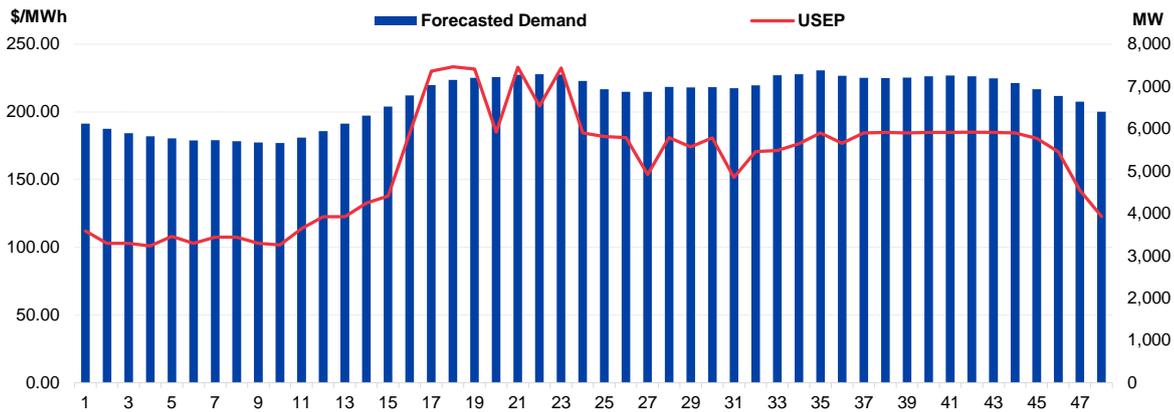
# Daily Trading Report

## 15 April 2024

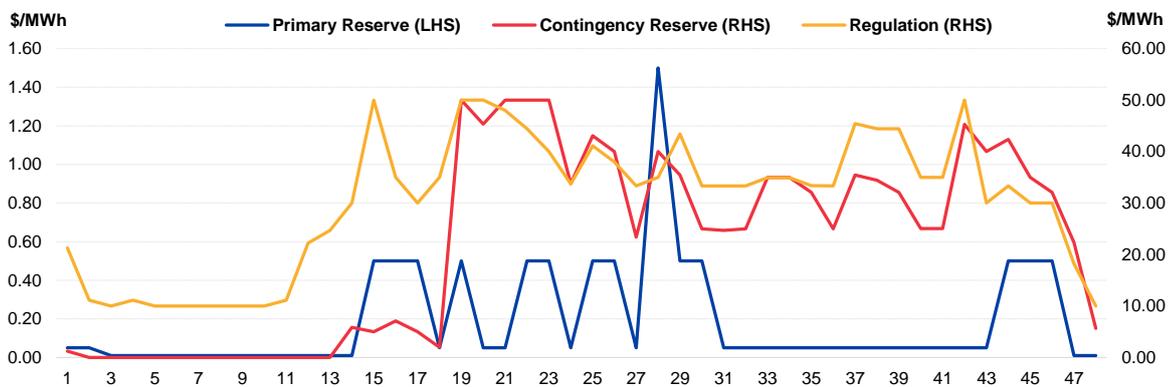


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	28 out of 5343	1923 out of 5343	1630 out of 5343
Daily Average	6,718	7,693	162.01
Previous day	6,189	7,064	145.33
Change (%)	8.5%	8.9%	11.5%
Daily Max	7,383	8,289	233.33
Previous day	6,855	7,454	306.19
Change (%)	7.7%	11.2%	-23.8%
Daily Min	5,662	6,824	101.00
Previous day	5,684	6,832	102.85
Change (%)	-0.4%	-0.1%	-1.8%

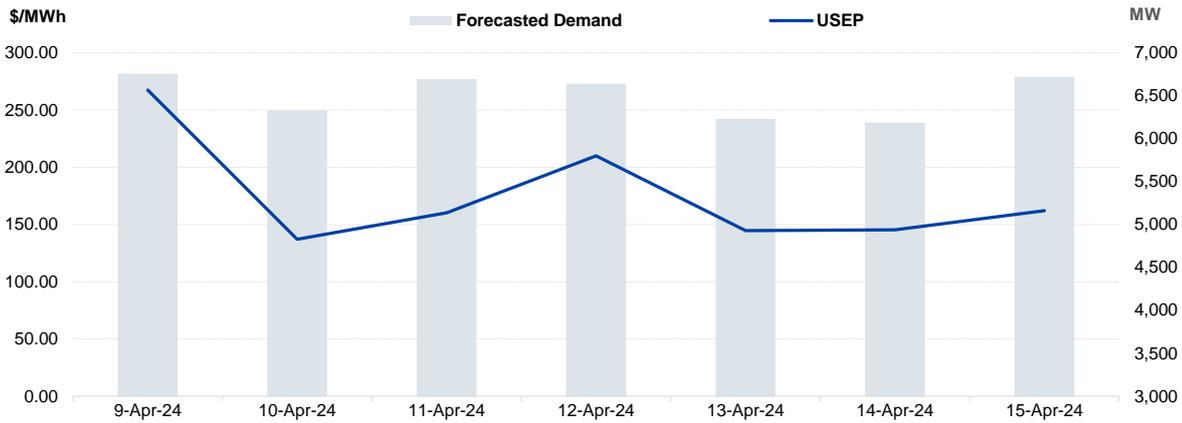
  

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	0.19	22.17	30.23
Previous day	0.19	14.12	30.00
Change (%)	0.0%	57.0%	0.8%
Daily Max	1.50	50.00	50.00
Previous day	1.50	72.00	70.00
Change (%)	0.0%	-30.6%	-28.6%
Daily Min	0.01	0.01	10.00
Previous day	0.01	0.01	10.00
Change (%)	0.0%	0.0%	0.0%

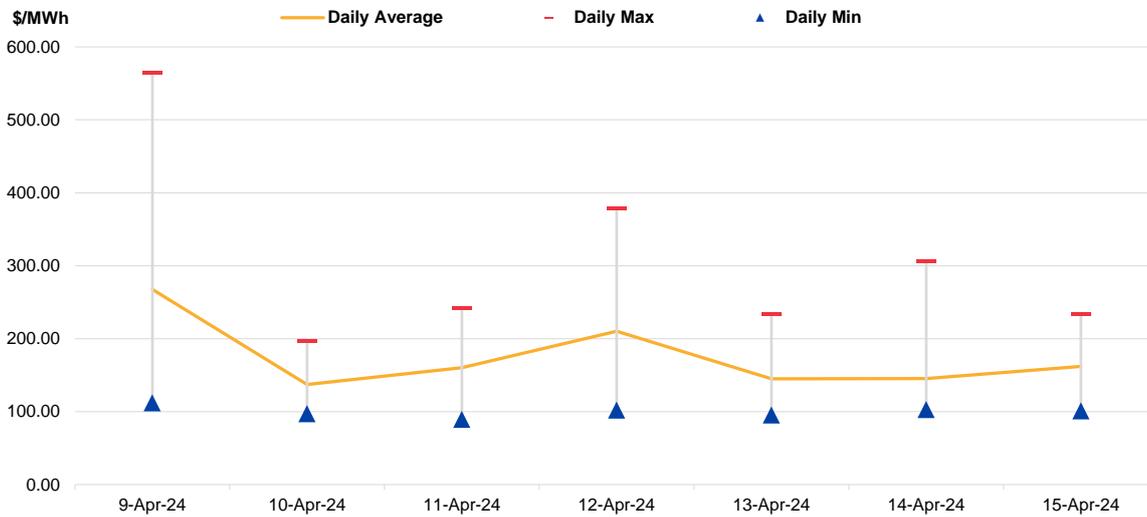
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

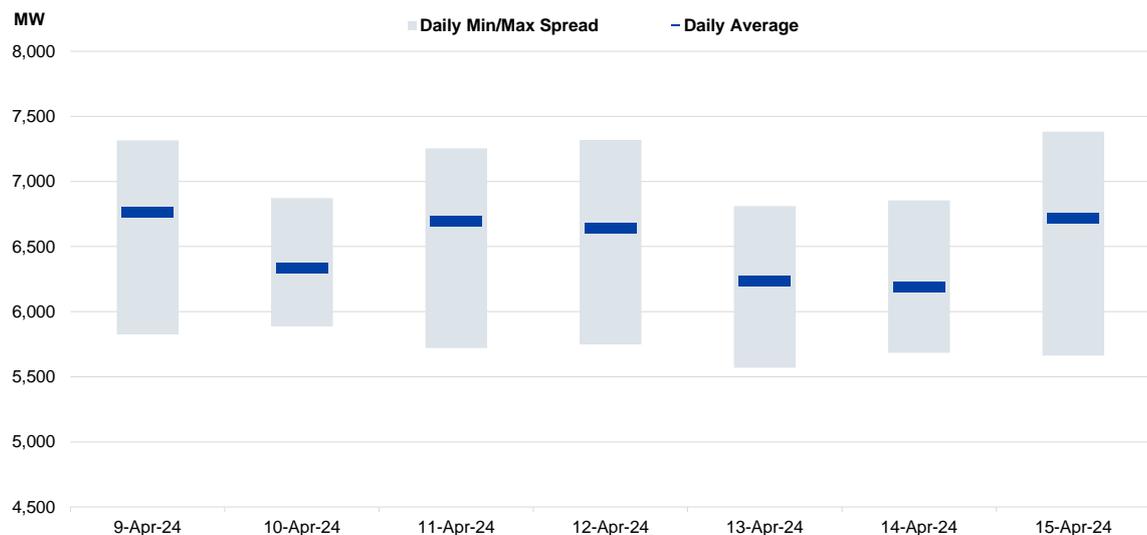
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

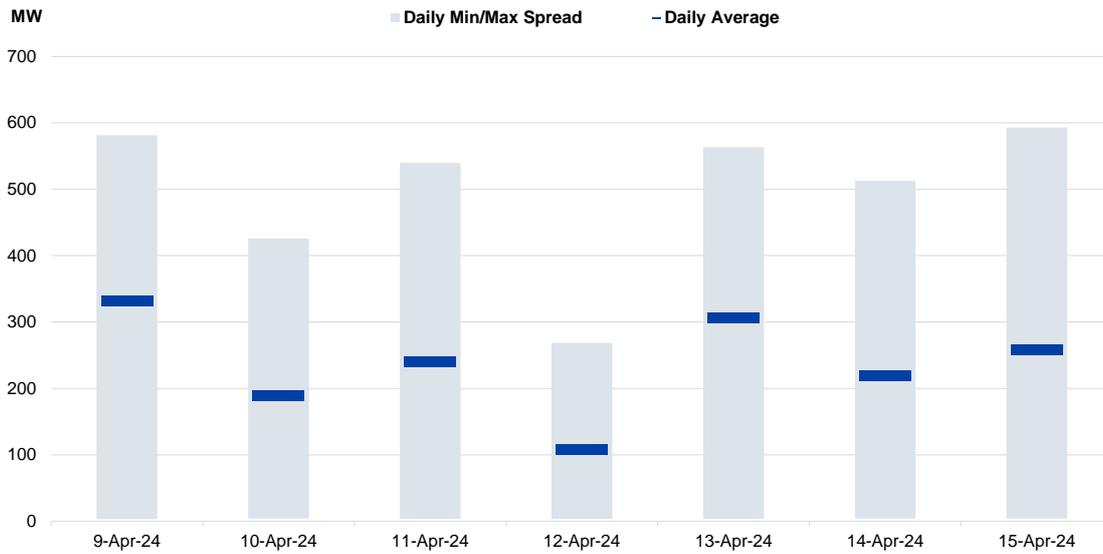


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



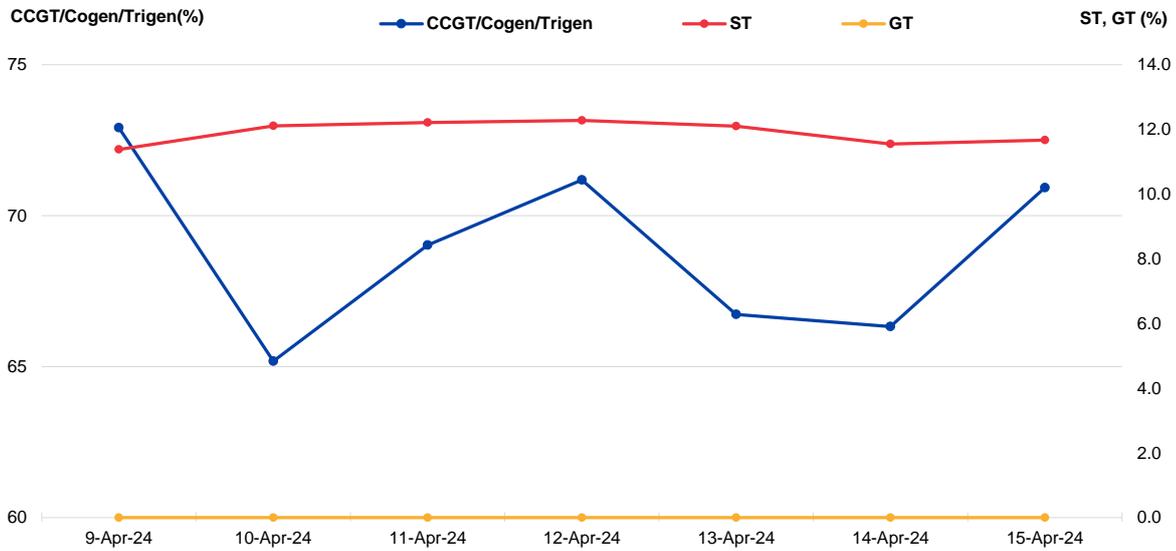
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Tue 09-Apr-24	Wed 10-Apr-24	Thu 11-Apr-24	Fri 12-Apr-24	Sat 13-Apr-24	Sun 14-Apr-24	Mon 15-Apr-24
<b>Forecasted Demand (MW)</b>							
Daily Average	6,759	6,331	6,695	6,641	6,231	6,189	6,718
Daily Maximum	7,315	6,872	7,254	7,319	6,810	6,855	7,383
Daily Minimum	5,826	5,887	5,721	5,749	5,570	5,684	5,662
<b>Forecasted Solar (MW)</b>							
Daily Average	331	189	240	108	307	220	258
Daily Maximum	581	426	540	269	564	513	593
Daily Minimum	3	4	4	4	4	4	4
<b>Total Supply (MW)</b>							
Daily Average	7,481	7,331	8,014	7,847	7,264	7,064	7,693
Daily Maximum	7,957	7,708	8,349	8,020	7,496	7,454	8,289
Daily Minimum	7,030	6,861	7,366	7,388	7,037	6,832	6,824
<b>Energy Price (\$/MWh)</b>							
Daily Average	267.46	137.16	160.35	210.08	144.81	145.33	162.01
Daily Maximum	564.60	196.43	242.19	378.52	233.82	306.19	233.33
Daily Minimum	112.03	97.28	89.14	102.11	95.43	102.85	101.00
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	3.71	0.27	0.03	0.05	0.20	0.19	0.19
Contingency	54.69	9.05	14.23	31.68	16.42	14.12	22.17
Regulation	38.43	21.43	21.09	29.98	27.34	30.00	30.23
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	175	169	154	162	176	172	159
Contingency	415	405	398	408	398	402	407
Regulation	113	113	113	113	113	113	113
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,653	6,214	6,581	6,523	6,115	6,078	6,611
ST	132	140	141	142	140	134	135
GT	0	0	0	0	0	0	0
Import	0	0	0	0	0	0	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$112.04	6,121	0	\$112.04	\$144.48	\$564.60	No
2	\$102.87	6,004	0	\$102.87	\$143.86	\$564.60	No
3	\$102.86	5,896	0	\$102.86	\$143.45	\$564.60	No
4	\$101.00	5,824	0	\$101.00	\$143.18	\$564.60	No
5	\$108.03	5,777	0	\$108.03	\$143.07	\$564.60	No
6	\$102.85	5,723	0	\$102.85	\$142.88	\$564.60	No
7	\$107.55	5,734	0	\$107.55	\$142.87	\$564.60	No
8	\$107.52	5,705	0	\$107.52	\$142.87	\$564.60	No
9	\$102.84	5,674	0	\$102.84	\$142.87	\$564.60	No
10	\$101.67	5,662	0	\$101.67	\$142.81	\$564.60	No
11	\$113.81	5,793	0	\$113.81	\$142.86	\$564.60	No
12	\$122.63	5,948	0	\$122.63	\$143.07	\$564.60	No
13	\$122.64	6,125	0	\$122.64	\$143.25	\$564.60	No
14	\$132.78	6,311	0	\$132.78	\$143.65	\$564.60	No
15	\$137.91	6,524	4	\$137.91	\$144.15	\$564.60	No
16	\$184.49	6,788	11	\$184.49	\$145.43	\$564.60	No
17	\$230.17	7,036	18	\$230.17	\$147.67	\$564.60	No
18	\$233.33	7,157	43	\$233.33	\$149.96	\$564.60	No
19	\$231.74	7,208	82	\$231.74	\$152.22	\$564.60	No
20	\$185.12	7,222	135	\$185.12	\$153.51	\$564.60	No
21	\$232.94	7,276	141	\$232.94	\$155.68	\$564.60	No
22	\$204.36	7,294	188	\$204.36	\$157.56	\$564.60	No
23	\$232.47	7,285	236	\$232.47	\$160.04	\$564.60	No
24	\$184.46	7,130	315	\$184.46	\$161.58	\$564.60	No
25	\$181.80	6,934	409	\$181.80	\$163.09	\$564.60	No
26	\$181.06	6,874	511	\$181.06	\$164.69	\$564.60	No
27	\$153.68	6,875	583	\$153.68	\$165.39	\$564.60	No
28	\$181.13	6,989	535	\$181.13	\$166.65	\$564.60	No
29	\$174.17	6,978	593	\$174.17	\$167.32	\$564.60	No
30	\$180.87	6,988	547	\$180.87	\$168.13	\$564.60	No
31	\$151.69	6,959	510	\$151.69	\$167.94	\$564.60	No
32	\$170.77	7,028	462	\$170.77	\$168.73	\$564.60	No
33	\$171.45	7,269	247	\$171.45	\$169.74	\$564.60	No
34	\$176.52	7,294	220	\$176.52	\$171.05	\$564.60	No
35	\$184.48	7,383	128	\$184.48	\$172.34	\$564.60	No
36	\$176.92	7,252	160	\$176.92	\$173.07	\$564.60	No
37	\$184.48	7,207	75	\$184.48	\$173.41	\$564.60	No
38	\$184.82	7,201	39	\$184.82	\$173.12	\$564.60	No
39	\$184.50	7,212	2	\$184.50	\$172.82	\$564.60	No
40	\$184.94	7,243	0	\$184.94	\$171.82	\$564.60	No
41	\$184.94	7,263	0	\$184.94	\$169.83	\$564.60	No
42	\$185.00	7,239	0	\$185.00	\$167.31	\$564.60	No
43	\$184.89	7,191	0	\$184.89	\$164.78	\$564.60	No
44	\$184.56	7,084	0	\$184.56	\$163.78	\$564.60	No
45	\$180.49	6,939	0	\$180.49	\$163.40	\$564.60	No
46	\$170.56	6,779	0	\$170.56	\$163.40	\$564.60	No
47	\$142.14	6,641	0	\$142.14	\$162.81	\$564.60	No
48	\$122.69	6,404	0	\$122.69	\$162.01	\$564.60	No

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,012	135	0	0
2	5,893	135	0	0
3	5,785	135	0	0
4	5,712	135	0	0
5	5,665	135	0	0
6	5,611	135	0	0
7	5,621	135	0	0
8	5,592	135	0	0
9	5,561	135	0	0
10	5,549	135	0	0
11	5,680	135	0	0
12	5,837	135	0	0
13	6,016	135	0	0
14	6,203	135	0	0
15	6,416	135	0	0
16	6,680	135	0	0
17	6,930	135	0	0
18	7,051	135	0	0
19	7,104	135	0	0
20	7,119	135	0	0
21	7,173	135	0	0
22	7,190	135	0	0
23	7,182	135	0	0
24	7,026	135	0	0
25	6,828	135	0	0
26	6,768	135	0	0
27	6,769	135	0	0
28	6,884	135	0	0
29	6,872	135	0	0
30	6,883	135	0	0
31	6,855	135	0	0
32	6,924	135	0	0
33	7,166	135	0	0
34	7,191	135	0	0
35	7,281	135	0	0
36	7,149	135	0	0
37	7,103	135	0	0
38	7,098	135	0	0
39	7,109	135	0	0
40	7,140	135	0	0
41	7,161	135	0	0
42	7,137	135	0	0
43	7,089	135	0	0
44	6,981	135	0	0
45	6,834	135	0	0
46	6,674	135	0	0
47	6,536	135	0	0
48	6,296	135	0	0

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