

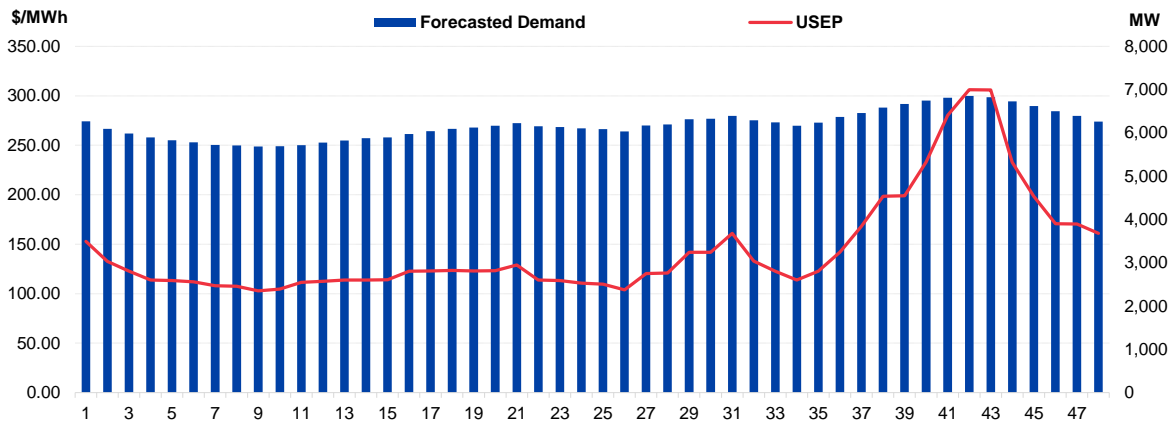
# Daily Trading Report

## 14 April 2024

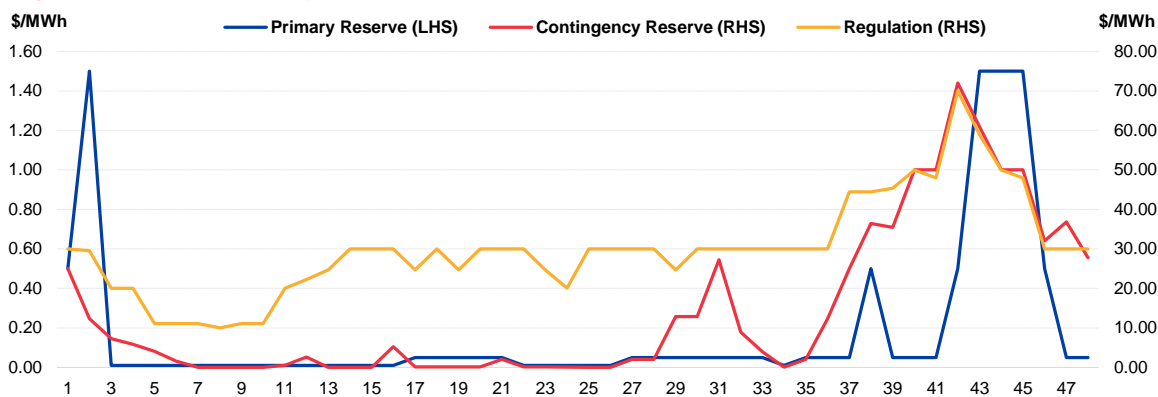


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

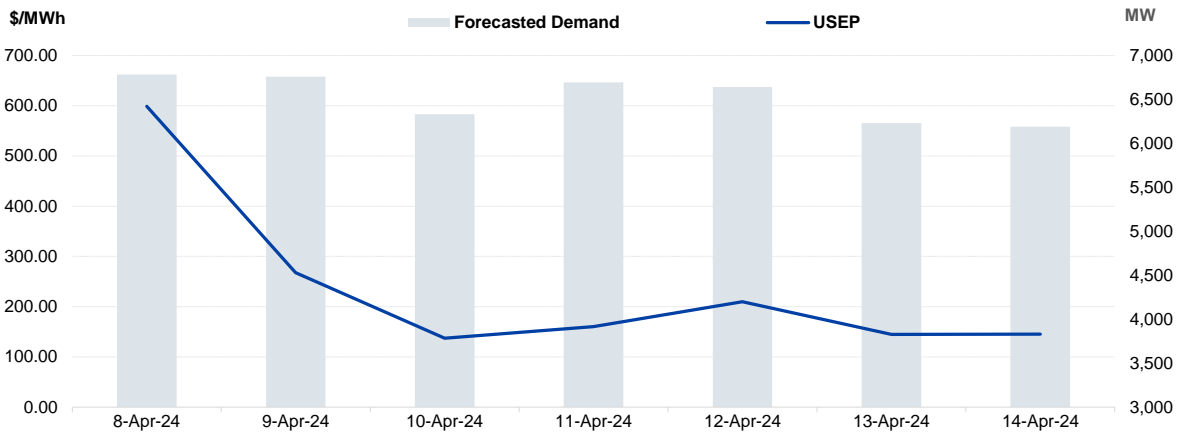
	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	5 out of 1351	551 out of 1351	403 out of 1351
Daily Average	6,189	7,064	145.33
Previous day	6,231	7,264	144.81
Change (%)	-0.7%	-2.8%	0.4%
Daily Max	6,855	7,454	306.19
Previous day	6,810	7,496	233.82
Change (%)	0.7%	-0.6%	31.0%
Daily Min	5,684	6,832	102.85
Previous day	5,570	7,037	95.43
Change (%)	2.1%	-2.9%	7.8%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	0.19	14.12	30.00
Previous day	0.20	16.42	27.34
Change (%)	-5.0%	-14.0%	9.7%
Daily Max	1.50	72.00	70.00
Previous day	1.50	50.00	70.00
Change (%)	0.0%	44.0%	0.0%
Daily Min	0.01	0.01	10.00
Previous day	0.01	0.01	10.00
Change (%)	0.0%	0.0%	0.0%

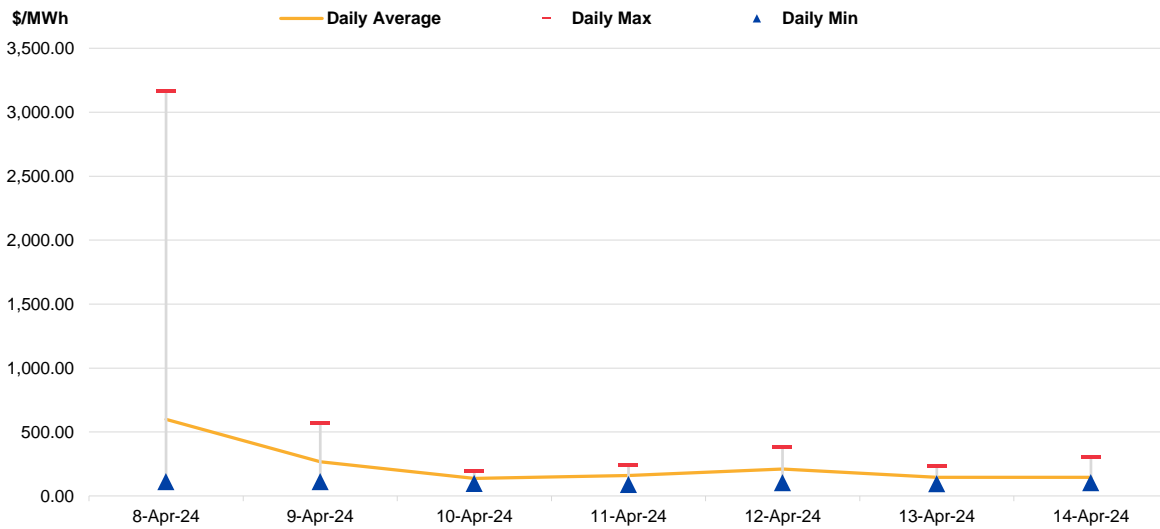
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

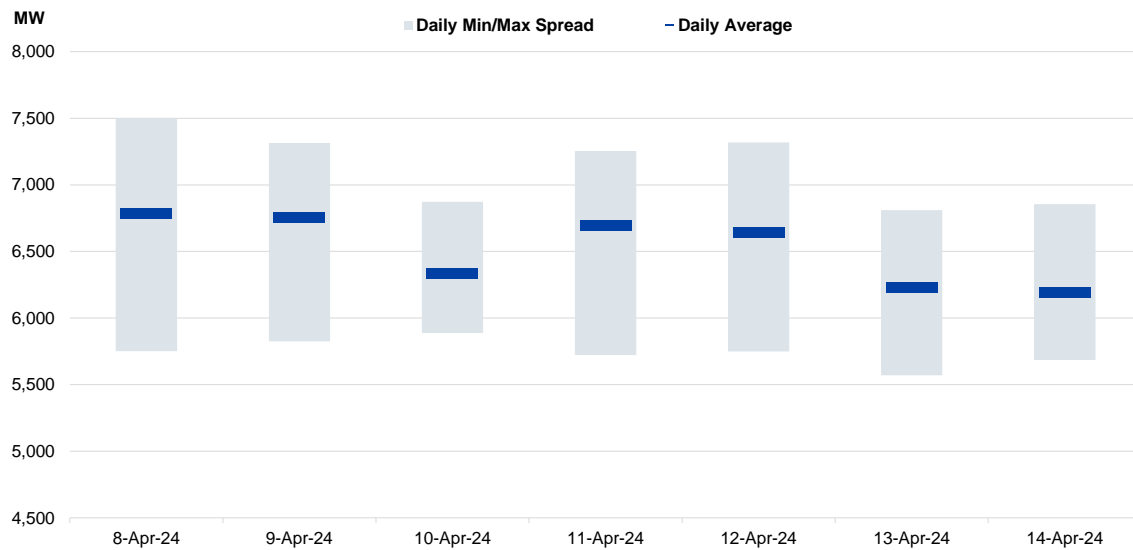
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

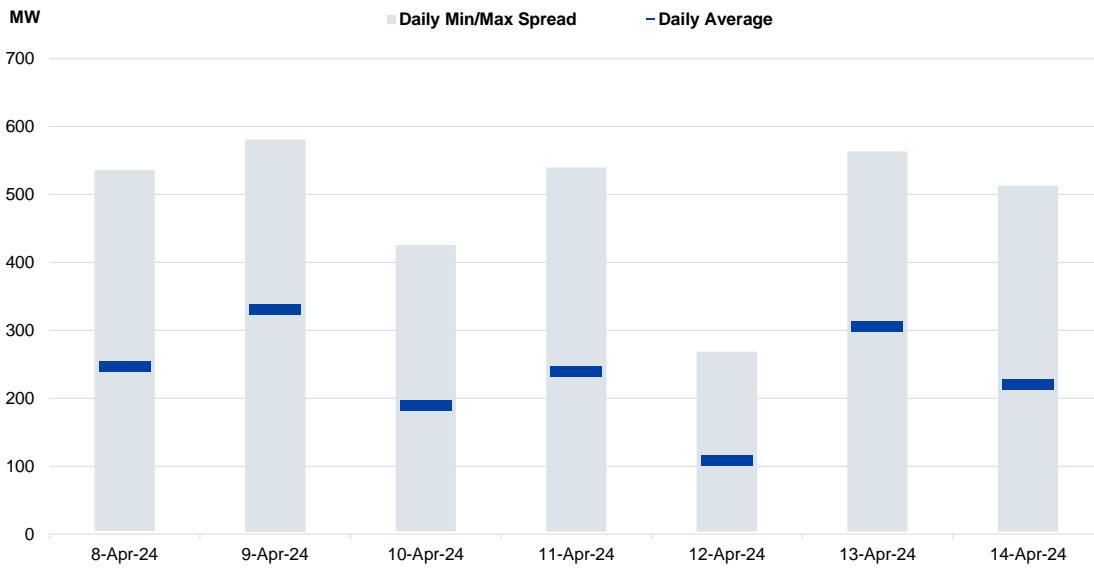


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



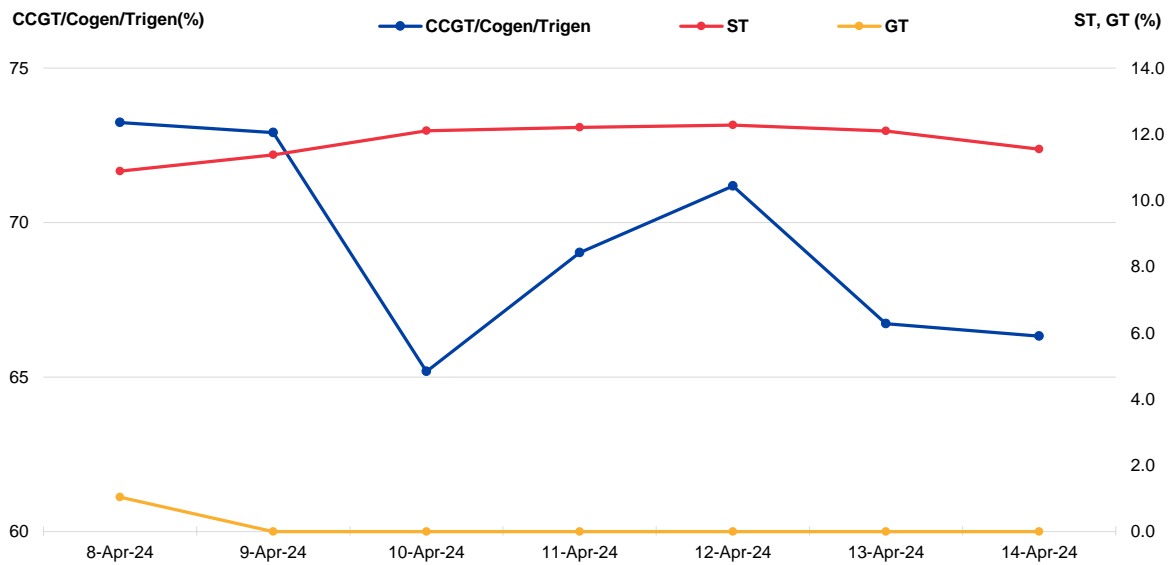
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Mon 08-Apr-24	Tue 09-Apr-24	Wed 10-Apr-24	Thu 11-Apr-24	Fri 12-Apr-24	Sat 13-Apr-24	Sun 14-Apr-24
<b>Forecasted Demand (MW)</b>							
Daily Average	6,782	6,759	6,331	6,695	6,641	6,231	6,189
Daily Maximum	7,500	7,315	6,872	7,254	7,319	6,810	6,855
Daily Minimum	5,750	5,826	5,887	5,721	5,749	5,570	5,684
<b>Forecasted Solar (MW)</b>							
Daily Average	246	331	189	240	108	307	220
Daily Maximum	536	581	426	540	269	564	513
Daily Minimum	5	3	4	4	4	4	4
<b>Total Supply (MW)</b>							
Daily Average	7,463	7,481	7,331	8,014	7,847	7,264	7,064
Daily Maximum	7,832	7,957	7,708	8,349	8,020	7,496	7,454
Daily Minimum	6,852	7,030	6,861	7,366	7,388	7,037	6,832
<b>Energy Price (\$/MWh)</b>							
Daily Average	598.87	267.46	137.16	160.35	210.08	144.81	145.33
Daily Maximum	3160.25	564.60	196.43	242.19	378.52	233.82	306.19
Daily Minimum	112.04	112.03	97.28	89.14	102.11	95.43	102.85
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	18.37	3.71	0.27	0.03	0.05	0.20	0.19
Contingency	85.71	54.69	9.05	14.23	31.68	16.42	14.12
Regulation	74.95	38.43	21.43	21.09	29.98	27.34	30.00
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	175	175	169	154	162	176	172
Contingency	415	415	405	398	408	398	402
Regulation	113	113	113	113	113	113	113
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,682	6,653	6,214	6,581	6,523	6,115	6,078
ST	126	132	140	141	142	140	134
GT	2	0	0	0	0	0	0
Import	0	0	0	0	0	0	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$152.85	6,269	0	\$152.85	\$145.95	\$564.60	No
2	\$132.68	6,094	0	\$132.68	\$146.66	\$564.60	No
3	\$122.67	5,988	0	\$122.67	\$147.15	\$564.60	No
4	\$113.86	5,895	0	\$113.86	\$147.48	\$564.60	No
5	\$113.26	5,830	0	\$113.26	\$147.79	\$564.60	No
6	\$112.01	5,782	0	\$112.01	\$148.10	\$564.60	No
7	\$107.99	5,725	0	\$107.99	\$148.32	\$564.60	No
8	\$107.51	5,709	0	\$107.51	\$148.57	\$564.60	No
9	\$102.85	5,684	0	\$102.85	\$148.72	\$564.60	No
10	\$104.63	5,693	0	\$104.63	\$148.90	\$564.60	No
11	\$111.45	5,716	0	\$111.45	\$149.22	\$564.60	No
12	\$112.53	5,774	0	\$112.53	\$149.53	\$564.60	No
13	\$113.81	5,827	0	\$113.81	\$149.87	\$564.60	No
14	\$113.82	5,877	0	\$113.82	\$150.14	\$564.60	No
15	\$114.06	5,894	4	\$114.06	\$150.29	\$564.60	No
16	\$122.64	5,974	11	\$122.64	\$150.41	\$564.60	No
17	\$122.96	6,039	42	\$122.96	\$150.21	\$564.60	No
18	\$123.49	6,094	79	\$123.49	\$150.00	\$564.60	No
19	\$123.11	6,127	120	\$123.11	\$149.80	\$564.60	No
20	\$123.13	6,166	165	\$123.13	\$149.60	\$564.60	No
21	\$128.99	6,228	190	\$128.99	\$149.81	\$564.60	No
22	\$113.73	6,153	293	\$113.73	\$149.49	\$564.60	No
23	\$113.38	6,135	346	\$113.38	\$149.49	\$564.60	No
24	\$110.60	6,106	374	\$110.60	\$149.32	\$564.60	No
25	\$109.69	6,088	423	\$109.69	\$149.27	\$564.60	No
26	\$103.83	6,034	513	\$103.83	\$149.20	\$564.60	No
27	\$120.25	6,173	392	\$120.25	\$149.42	\$564.60	No
28	\$120.76	6,194	367	\$120.76	\$149.38	\$564.60	No
29	\$141.90	6,318	271	\$141.90	\$149.57	\$564.60	No
30	\$141.92	6,331	239	\$141.92	\$149.97	\$564.60	No
31	\$161.07	6,392	169	\$161.07	\$150.56	\$564.60	No
32	\$132.84	6,290	258	\$132.84	\$149.80	\$564.60	No
33	\$122.67	6,244	254	\$122.67	\$148.86	\$564.60	No
34	\$113.74	6,168	298	\$113.74	\$147.39	\$564.60	No
35	\$122.68	6,239	229	\$122.68	\$146.10	\$564.60	No
36	\$142.04	6,369	120	\$142.04	\$145.20	\$564.60	No
37	\$168.20	6,457	89	\$168.20	\$143.88	\$564.60	No
38	\$198.56	6,584	33	\$198.56	\$143.19	\$564.60	No
39	\$198.93	6,669	6	\$198.93	\$142.47	\$564.60	No
40	\$232.96	6,745	0	\$232.96	\$142.47	\$564.60	No
41	\$280.34	6,816	0	\$280.34	\$143.44	\$564.60	No
42	\$306.19	6,855	0	\$306.19	\$144.95	\$564.60	No
43	\$305.99	6,827	0	\$305.99	\$146.47	\$564.60	No
44	\$232.83	6,731	0	\$232.83	\$146.66	\$564.60	No
45	\$198.39	6,620	0	\$198.39	\$146.94	\$564.60	No
46	\$170.58	6,501	0	\$170.58	\$146.64	\$564.60	No
47	\$170.51	6,393	0	\$170.51	\$145.83	\$564.60	No
48	\$161.06	6,260	0	\$161.06	\$145.33	\$564.60	No

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,166	132	0	0
2	5,989	132	0	0
3	5,881	132	0	0
4	5,788	132	0	0
5	5,722	132	0	0
6	5,673	132	0	0
7	5,616	132	0	0
8	5,600	132	0	0
9	5,574	132	0	0
10	5,583	132	0	0
11	5,607	132	0	0
12	5,665	132	0	0
13	5,718	132	0	0
14	5,768	132	0	0
15	5,783	132	0	0
16	5,862	132	0	0
17	5,927	132	0	0
18	5,982	132	0	0
19	6,016	132	0	0
20	6,055	132	0	0
21	6,115	132	0	0
22	6,045	132	0	0
23	6,027	132	0	0
24	5,994	135	0	0
25	5,977	135	0	0
26	5,922	135	0	0
27	6,062	135	0	0
28	6,083	135	0	0
29	6,202	135	0	0
30	6,215	135	0	0
31	6,272	135	0	0
32	6,174	135	0	0
33	6,130	135	0	0
34	6,057	135	0	0
35	6,126	135	0	0
36	6,254	135	0	0
37	6,337	135	0	0
38	6,456	135	0	0
39	6,542	135	0	0
40	6,616	135	0	0
41	6,693	135	0	0
42	6,753	135	0	0
43	6,724	135	0	0
44	6,628	135	0	0
45	6,516	135	0	0
46	6,396	135	0	0
47	6,288	135	0	0
48	6,153	135	0	0

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