

Daily Trading Report

11 April 2024



Market Overview

Figure 1: Forecasted Demand vs USEP

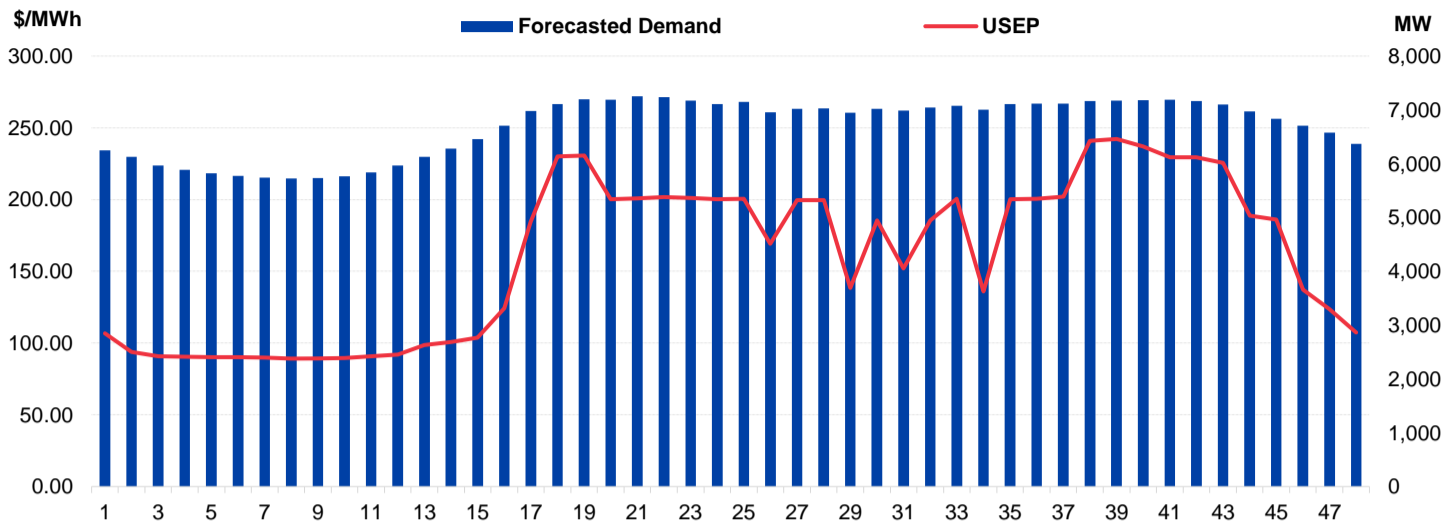


Figure 2: Periodic Ancillary Prices

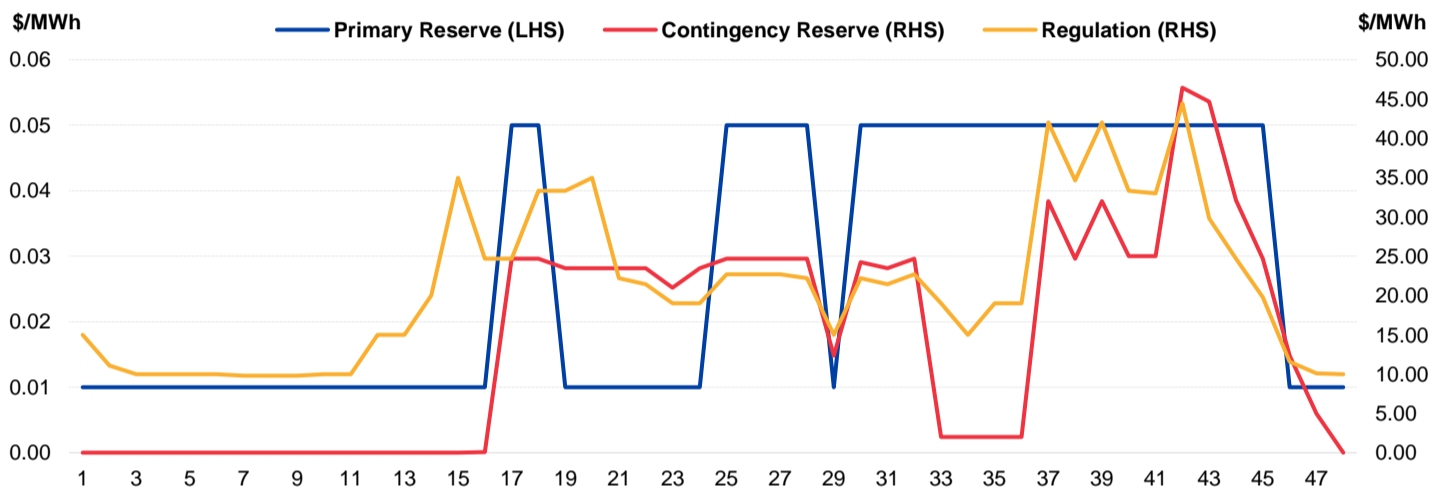


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	36 out of 5341	1168 out of 5341	1657 out of 5341
Daily Average	6,695	8,014	160.35
Previous day	6,331	7,331	137.16
Change (%)	5.7%	9.3%	16.9%
Daily Max	7,254	8,349	242.19
Previous day	6,872	7,708	196.43
Change (%)	5.6%	8.3%	23.3%
Daily Min	5,721	7,366	89.14
Previous day	5,887	6,861	97.28
Change (%)	-2.8%	7.4%	-8.4%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	0.03	14.23	21.09
Previous day	0.27	9.05	21.43
Change (%)	-88.9%	57.3%	-1.6%
Daily Max	0.05	46.44	44.44
Previous day	5.00	25.00	56.11
Change (%)	-99.0%	85.8%	-20.8%
Daily Min	0.01	0.01	9.80
Previous day	0.01	0.01	10.00
Change (%)	0.0%	0.0%	-2.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

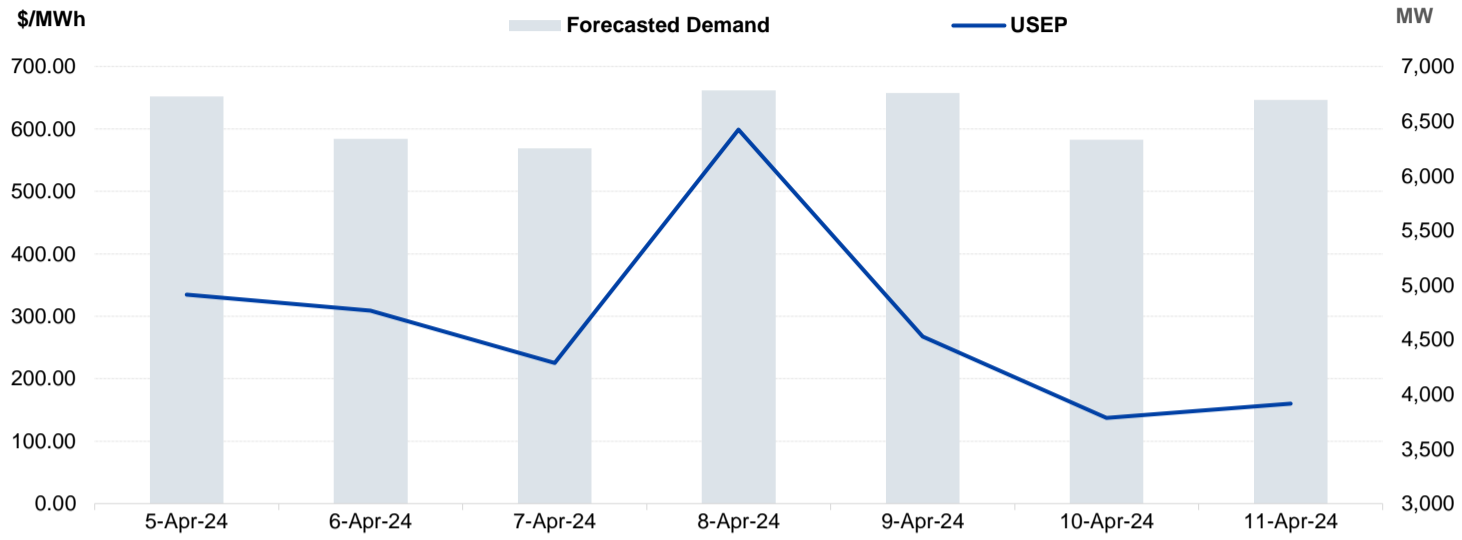


Figure 5: Seven Days USEP Average-Max-Min

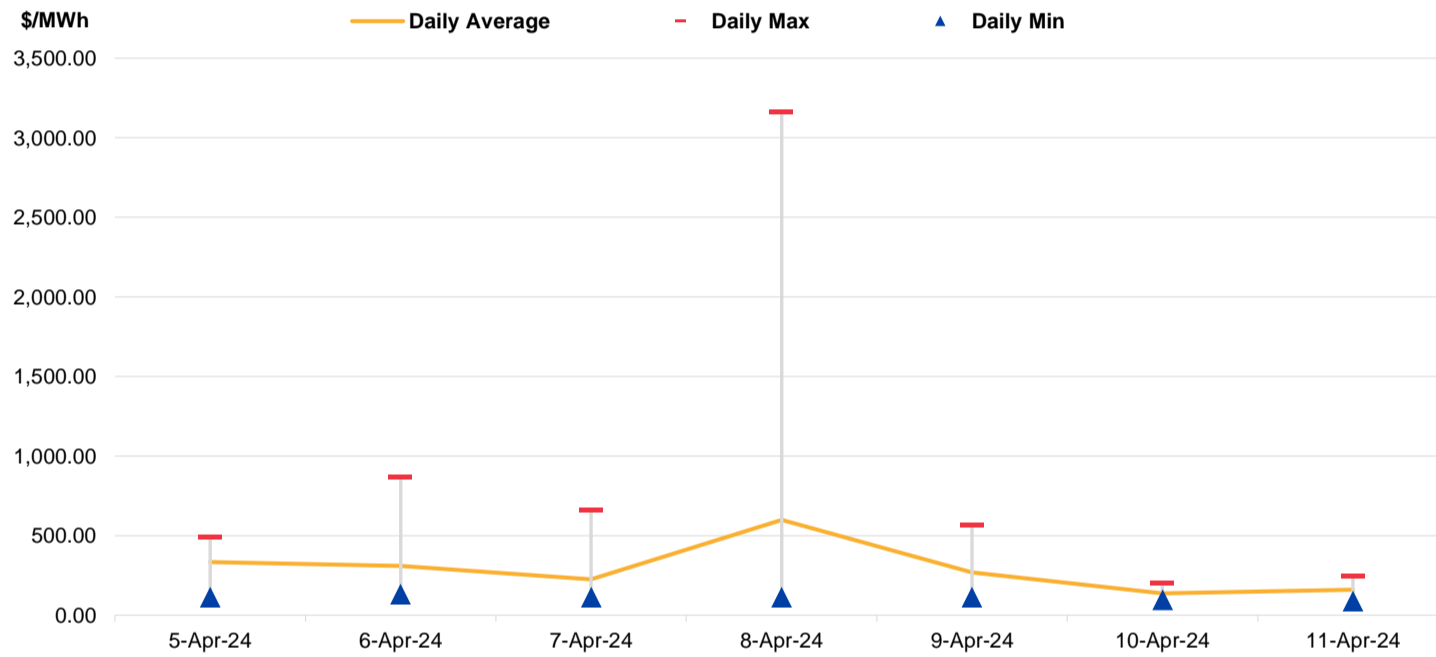
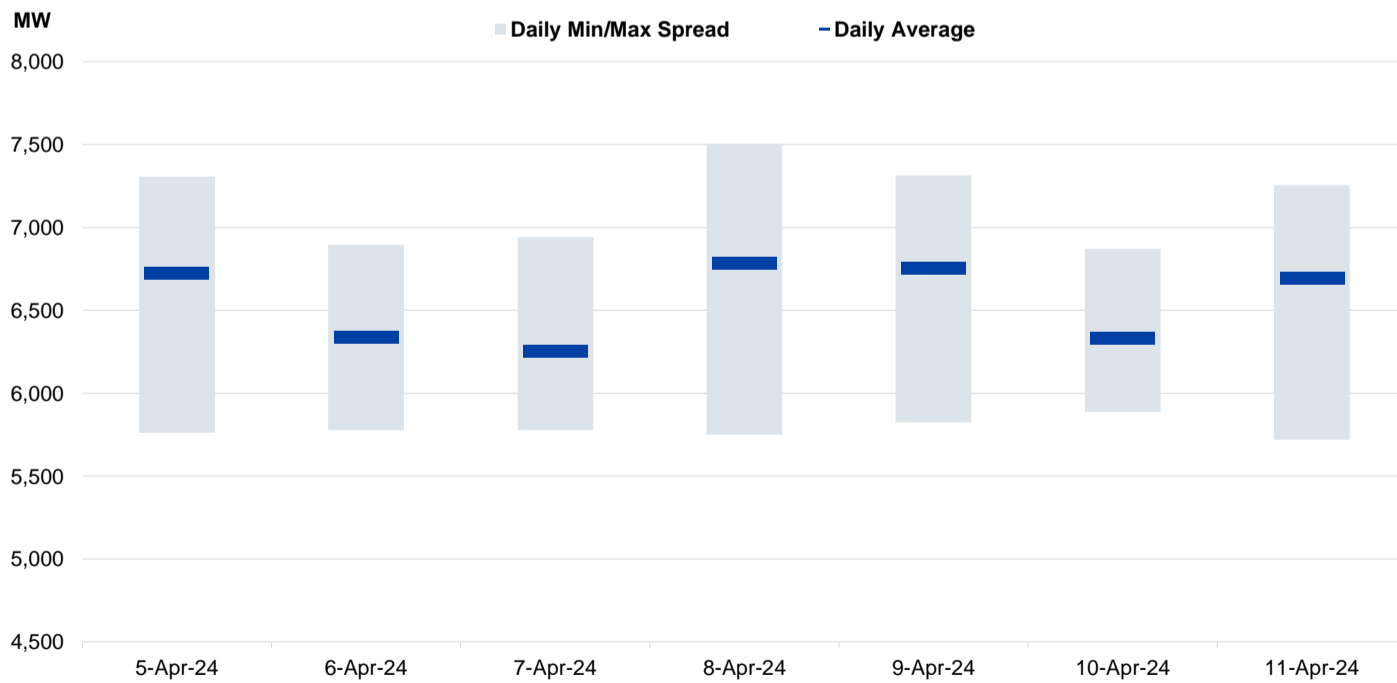
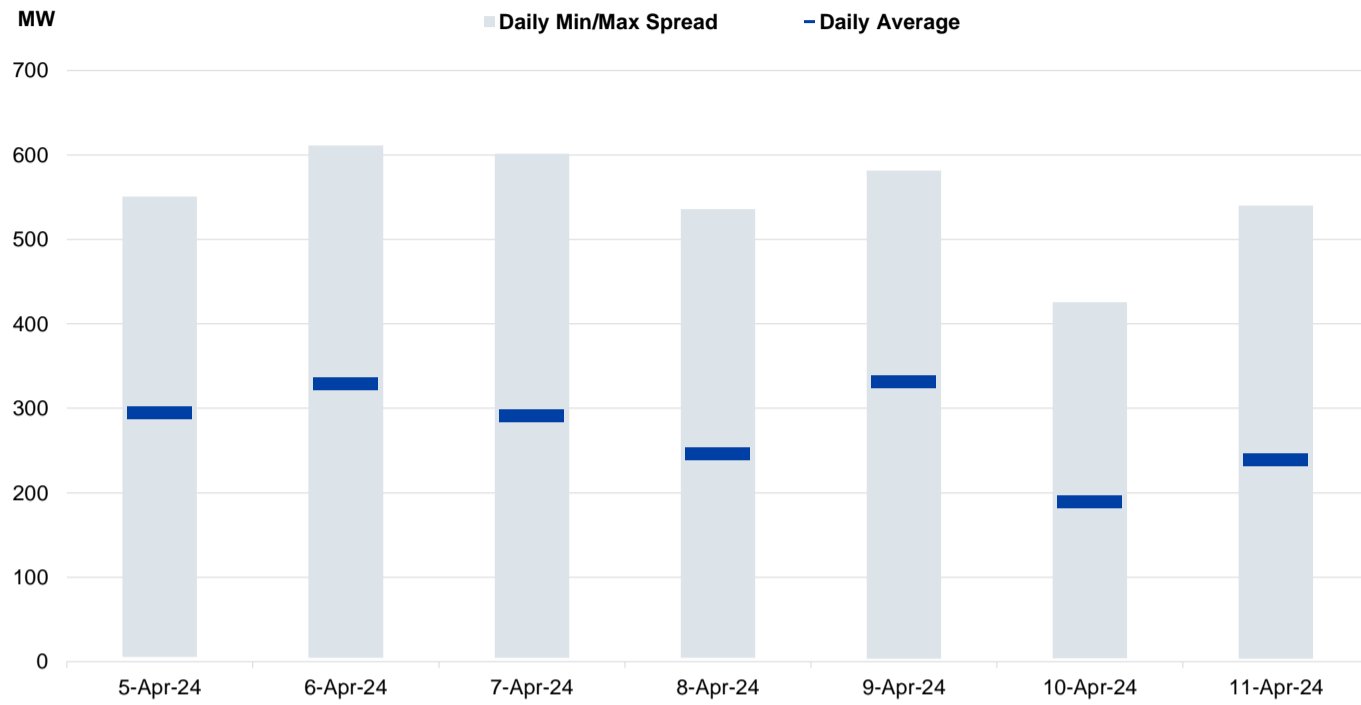


Figure 6: Seven Days Forecasted Demand Average-Max-Min



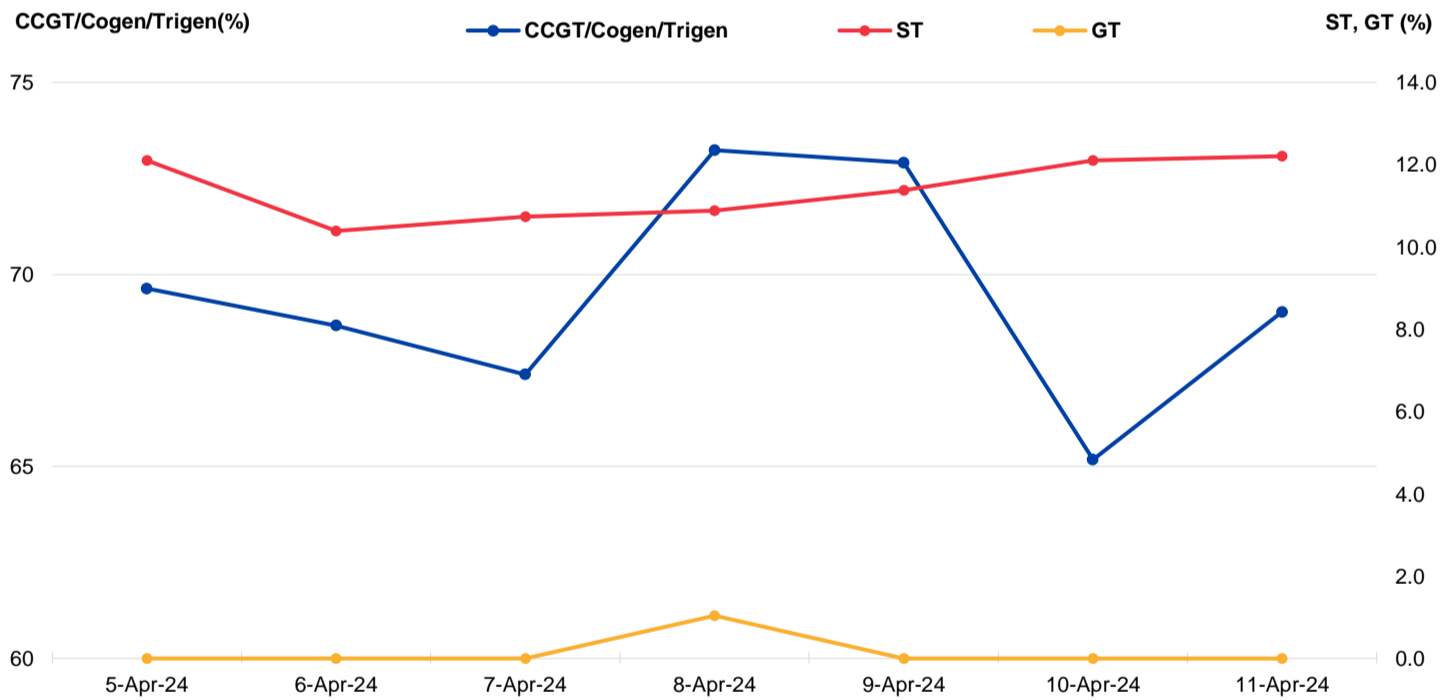
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Fri 05-Apr-24	Sat 06-Apr-24	Sun 07-Apr-24	Mon 08-Apr-24	Tue 09-Apr-24	Wed 10-Apr-24	Thu 11-Apr-24
Forecasted Demand (MW)							
Daily Average	6,727	6,336	6,251	6,782	6,759	6,331	6,695
Daily Maximum	7,306	6,895	6,942	7,500	7,315	6,872	7,254
Daily Minimum	5,763	5,778	5,778	5,750	5,826	5,887	5,721
Forecasted Solar (MW)							
Daily Average	295	330	291	246	331	189	240
Daily Maximum	551	611	602	536	581	426	540
Daily Minimum	6	5	4	5	3	4	4
Total Supply (MW)							
Daily Average	7,514	7,079	7,099	7,463	7,481	7,331	8,014
Daily Maximum	7,892	7,354	7,534	7,832	7,957	7,708	8,349
Daily Minimum	6,868	6,697	6,663	6,852	7,030	6,861	7,366
Energy Price (\$/MWh)							
Daily Average	334.57	308.97	225.35	598.87	267.46	137.16	160.35
Daily Maximum	490.80	864.89	659.92	3160.25	564.60	196.43	242.19
Daily Minimum	111.44	132.83	112.33	112.04	112.03	97.28	89.14
Reserve & Regulation Prices (\$/MWh)							
Primary	0.58	5.93	3.97	18.37	3.71	0.27	0.03
Contingency	31.04	79.81	51.49	85.71	54.69	9.05	14.23
Regulation	23.77	68.34	53.20	74.95	38.43	21.43	21.09
Reserve & Regulation Requirement (MW)							
Primary	162	187	189	175	175	169	154
Contingency	411	412	412	415	415	405	398
Regulation	113	113	113	113	113	113	113
Generation (MW)							
CCGT/Cogen/Trigen	6,613	6,240	6,149	6,682	6,653	6,214	6,581
ST	140	120	124	126	132	140	141
GT	0	0	0	2	0	0	0
Import	0	0	0	0	0	0	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$106.77	6,250	0	\$106.77	\$136.08	\$564.60	No
2	\$93.82	6,130	0	\$93.82	\$135.20	\$564.60	No
3	\$90.76	5,963	0	\$90.76	\$134.26	\$564.60	No
4	\$90.46	5,883	0	\$90.46	\$133.36	\$564.60	No
5	\$90.20	5,823	0	\$90.20	\$132.50	\$564.60	No
6	\$90.05	5,774	0	\$90.05	\$131.78	\$564.60	No
7	\$89.85	5,739	0	\$89.85	\$131.05	\$564.60	No
8	\$89.14	5,721	0	\$89.14	\$130.33	\$564.60	No
9	\$89.24	5,734	0	\$89.24	\$129.64	\$564.60	No
10	\$89.54	5,767	0	\$89.54	\$128.97	\$564.60	No
11	\$90.71	5,836	0	\$90.71	\$128.31	\$564.60	No
12	\$91.92	5,962	0	\$91.92	\$127.65	\$564.60	No
13	\$98.63	6,125	0	\$98.63	\$127.12	\$564.60	No
14	\$100.75	6,277	0	\$100.75	\$126.64	\$564.60	No
15	\$103.78	6,458	4	\$103.78	\$126.25	\$564.60	No
16	\$124.23	6,708	10	\$124.23	\$126.24	\$564.60	No
17	\$184.52	6,977	9	\$184.52	\$127.29	\$564.60	No
18	\$230.16	7,106	49	\$230.16	\$129.28	\$564.60	No
19	\$230.63	7,193	66	\$230.63	\$131.02	\$564.60	No
20	\$200.32	7,187	151	\$200.32	\$132.27	\$564.60	No
21	\$200.91	7,254	146	\$200.91	\$133.62	\$564.60	No
22	\$201.71	7,238	205	\$201.71	\$134.76	\$564.60	No
23	\$201.04	7,172	286	\$201.04	\$135.64	\$564.60	No
24	\$200.34	7,110	303	\$200.34	\$136.88	\$564.60	No
25	\$200.48	7,144	266	\$200.48	\$138.35	\$564.60	No
26	\$169.11	6,956	420	\$169.11	\$139.59	\$564.60	No
27	\$199.73	7,018	367	\$199.73	\$141.26	\$564.60	No
28	\$199.71	7,025	415	\$199.71	\$143.17	\$564.60	No
29	\$138.40	6,949	540	\$138.40	\$143.93	\$564.60	No
30	\$185.38	7,016	504	\$185.38	\$145.76	\$564.60	No
31	\$152.05	6,990	432	\$152.05	\$146.82	\$564.60	No
32	\$185.36	7,045	346	\$185.36	\$148.03	\$564.60	No
33	\$200.63	7,078	311	\$200.63	\$149.72	\$564.60	No
34	\$136.04	6,999	378	\$136.04	\$149.72	\$564.60	No
35	\$200.26	7,106	250	\$200.26	\$150.57	\$564.60	No
36	\$200.45	7,115	174	\$200.45	\$151.41	\$564.60	No
37	\$201.95	7,117	95	\$201.95	\$152.29	\$564.60	No
38	\$240.96	7,162	23	\$240.96	\$153.96	\$564.60	No
39	\$242.19	7,174	3	\$242.19	\$155.66	\$564.60	No
40	\$237.01	7,176	0	\$237.01	\$157.22	\$564.60	No
41	\$229.54	7,187	0	\$229.54	\$158.11	\$564.60	No
42	\$229.33	7,165	0	\$229.33	\$158.79	\$564.60	No
43	\$225.63	7,097	0	\$225.63	\$159.82	\$564.60	No
44	\$188.70	6,972	0	\$188.70	\$160.39	\$564.60	No
45	\$185.96	6,832	0	\$185.96	\$161.05	\$564.60	No
46	\$137.22	6,704	0	\$137.22	\$161.14	\$564.60	No
47	\$123.66	6,575	0	\$123.66	\$160.89	\$564.60	No
48	\$107.33	6,364	0	\$107.33	\$160.35	\$564.60	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,137	140	0	0
2	6,016	140	0	0
3	5,848	140	0	0
4	5,766	140	0	0
5	5,706	140	0	0
6	5,657	140	0	0
7	5,621	140	0	0
8	5,603	140	0	0
9	5,616	140	0	0
10	5,649	140	0	0
11	5,719	140	0	0
12	5,845	140	0	0
13	6,010	140	0	0
14	6,163	140	0	0
15	6,344	140	0	0
16	6,595	140	0	0
17	6,866	140	0	0
18	6,995	140	0	0
19	7,082	140	0	0
20	7,075	142	0	0
21	7,143	142	0	0
22	7,127	142	0	0
23	7,061	142	0	0
24	6,998	142	0	0
25	7,033	142	0	0
26	6,844	142	0	0
27	6,906	142	0	0
28	6,913	142	0	0
29	6,838	142	0	0
30	6,905	142	0	0
31	6,879	142	0	0
32	6,933	142	0	0
33	6,966	142	0	0
34	6,887	142	0	0
35	6,994	142	0	0
36	7,003	142	0	0
37	7,001	142	0	0
38	7,047	142	0	0
39	7,058	142	0	0
40	7,056	142	0	0
41	7,067	142	0	0
42	7,050	142	0	0
43	6,982	142	0	0
44	6,848	142	0	0
45	6,718	142	0	0
46	6,593	142	0	0
47	6,462	142	0	0
48	6,249	142	0	0

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