

Rule modification title	Gate Closure Exemption for Electricity Imports
Submitted By: Date:	Energy Market Authority (EMA) 24 March 2022
Rules Version/ Chapter/ Section	<p><u>Market Rules</u> (Version 26 Jan 2022):</p> <ul style="list-style-type: none"> <li>Chapter 6 section 10.4</li> </ul> <p><u>Market Manual</u> (Version 26 Jan 2022):</p> <ul style="list-style-type: none"> <li>Market Operation Market Manual (Settlement), section 4A</li> </ul>
Description of Market Rules	Please refer to <b>Annex 1</b> for the proposed modifications to Market Rules and <b>Annex 2</b> for the proposed modification to Market Manual.
Reasons for amendment	<p>The EMA had approved the Market Rule changes to enable the electricity import trial from Malaysia and the Laos-Thailand-Malaysia-Singapore Power Integration Project via the existing interconnector between Singapore and Malaysia, which took effect on 26 January 2022.</p> <p>As an enhancement to the previously approved rule changes to operationalise imports, further modifications to Market Rules and Market Manual are proposed to allow gate closure exemption for electricity imports.</p>
Impact of proposed amendment on MP, MO, PSO and general public	Importers will be allowed to revise offer immediately after a forced outage of an import registered facility.
EMC's Comments	<p>The proposed modifications are made pursuant to the EMA's directive made under Section 46(2)(b) of the Electricity Act.</p> <p>The EMA approved the proposed modifications on 17 May 2022.</p> <p>The modifications will take effect on 23 May 2022.</p>

## Annex 1: Proposed Rule Modification

Existing Market Rules (26 Jan 2022)	Proposed Rule Changes (Deletions represented by strikethrough text and additions represented by double underlined text)	Reasons for Modification
CHAPTER 6 – MARKET OPERATION	CHAPTER 6 – MARKET OPERATION	
10 EMC RESPONSIBILITIES AFTER EACH DISPATCH PERIOD	10 EMC RESPONSIBILITIES AFTER EACH DISPATCH PERIOD	
<p><b>10.4 GATE CLOSURE</b></p> <p>10.4.1 Notwithstanding sections 5.1.5, 5.1.6 and 5.1.7, no <i>offer variation</i> or revised <i>standing offer</i> shall be submitted by or for a <i>market participant</i> within 65 minutes immediately prior to the <i>dispatch period</i> to which the <i>offer variation</i> or revised <i>standing offer</i> applies, except:</p> <p>10.4.1.1 where it is intended:</p> <p>...</p> <p>c. for an <i>import registered facility</i>, to reflect its revised capability for the three consecutive <i>dispatch periods</i> immediately following a <i>forced outage</i> of the <i>interties</i> connecting the <i>import registered facility</i> to the <i>transmission system</i>; or</p> <p>...</p>	<p><b>10.4 GATE CLOSURE</b></p> <p>10.4.1 Notwithstanding sections 5.1.5, 5.1.6 and 5.1.7, no <i>offer variation</i> or revised <i>standing offer</i> shall be submitted by or for a <i>market participant</i> within 65 minutes immediately prior to the <i>dispatch period</i> to which the <i>offer variation</i> or revised <i>standing offer</i> applies, except:</p> <p>10.4.1.1 where it is intended:</p> <p>...</p> <p>c. for an <i>import registered facility</i>, to reflect its revised capability for the three consecutive <i>dispatch periods</i> immediately following <u>a forced outage, including (i) a forced outage of the <i>interties</i> connecting the <i>import registered facility</i> to the <i>transmission system</i>, (ii) a forced outage or failure to synchronise of any constituent generating units in the interconnected system that form part of the <i>import registered facility</i>, or (iii) a transmission constraint within the interconnected system</u>; or</p> <p>...</p>	<p>To include gate closure exemption rules to allow offers to be revised promptly after a forced outage of an import registered facility.</p>

## Annex 2: Proposed Modification to Market Operation Market Manual (Settlement)

Existing Market Manuals (26 January 2022)	Proposed Modification  (Deletions represented by strikethrough text and additions represented by double underlined text)	Reasons for Modification
<p><b>4A Settlement Data of Import Registered Facility</b></p> <p><b>4A.1 Deadline for Provision of Advisory Notice by the Power System Operator</b></p> <p>In the event that an <i>import registered facility</i> is isolated from the <i>transmission system</i> due to the outage of <i>interties</i>, the <i>PSO</i> shall inform the <i>EMC</i> via the advisory notices of the starting time of the isolation, no later than 5:00pm, of the fifth <i>business day</i> after the <i>trading day</i>.</p>	<p><b>4A Settlement Data of Import Registered Facility</b></p> <p><b>4A.1 Deadline for Provision of Advisory Notice by the Power System Operator</b></p> <p>In the event that an <i>import registered facility</i> is isolated from the <i>transmission system</i> due to the outage of <i>interties</i>, the <i>PSO</i> shall inform the <i>EMC</i> via the advisory notices of the starting time of the isolation, no later than 5:00pm, of the fifth <i>business day</i> after the <i>trading day</i>.</p> <p><b><u>4A.2 Deadline for Notification of Overriding Dispatch Instruction by the Power System Operator</u></b></p> <p><u>In the event that an <i>import registered facility</i> has been issued with an overriding <i>dispatch instruction</i> by the <i>PSO</i>, the <i>PSO</i> shall inform the <i>EMC</i> of such <i>dispatch instructions</i>, no later than 5:00pm, of the second <i>business day</i> after the <i>trading day</i>.</u></p>	<p>To include the requirement for the <i>PSO</i> to provide <i>EMC</i> with information on overriding dispatch instruction within the stipulated timeline.</p>